		PO		COMPANY OF BANG								
			NATIONAL	LOAD DESPATCH DAILY REPORT	CENTER	l .						QF-LDC-0
				DAILY REPORT					Reporting Date :	20-Feb-18		Page -
Till now the maximu				07 MW		19:3	O Hrs on	18-Oct-	17			
The Summary of Yes	sterday's	19-Feb-1		neration & Demand	40.00		Today's Actual Min Ger	n. & Prob	able Gen. & Demand		5337 MW	
Day Peak Generation Evening Peak Generation	: on :		7079.8 MV 8551.0 MV		12:00 19:00		Min. Gen. at Available Max Generation		5:00		9670 MW	
E.P. Demand (at gen ei			8551.0 MV		19:00		Max Demand (Evening)				8700 MW	
Maximum Generation	:		8551.0 MV		19:00		Reserve(Generation end				970 MW	
Total Gen. (MKWH)	:			stem Load Factor	79.39%		Load Shed :				0 MW	
		EXPORT / II	MPORT THE	ROUGH EAST-WES								
	West grid :- Maximum			-78	0 MW	at	7:00		Energy		MKWHR. - MKWHR.	
	o East grid :- Maximum f Kaptai Lake at 6:00 A M on		20-	-Feb-18	MW	at	-		Energy		- MKWHK.	
Actual		Ft.(MSL),	20	Rule curve	:	94.48	Ft.(MSL)					
		, , ,					` '					
Gas Consumed :	Total =		911.35 MM	ICFD.	Oil Cons	sumed (PDB):		HOD			**	
								HSD : FO :			Liter Liter	
								FU .			Litei	
Cost of the Consumed I	Fuel (PDB+Pvt) :		Gas :	Tk85,908,637								
			Coal :	Tk4,812,733		Oil	: Tk254,631,962		Total : Tk34	45,353,331		
		Load Shedding	0 Other Info	rmation								
		Load Siledding	& Other init	mauon								
Area	Yesterday						Today					
			Esti	mated Demand (S/S	end)		Estimated Shedding (S/S			tes of Shedding		
Dhaka	MW 0	0:00		MW 3090				MW	0 (On	Estimated Dem 0%	nand)	
Chittagong Area	0	0:00		1045					0	0%		
Khulna Area	0	0:00		935					0	0%		
Rajshahi Area	Ö	0:00		844					0	0%		
Comilla Area	0	0:00		763					0	0%		
Mymensingh Area	0	0:00		616					0	0%		
Sylhet Area	0	0:00		352					0	0%		
Barisal Area	0	0:00		159					0	0%		
Rangpur Area	0	0:00		475					0	0%		
Total	0			8279					0			
	Information of the Ge	poratina Unite ur	nder shut dou	un								
	information of the Ge	merating office to	idei siidi dov	/II.								
	Planned Shut- Down				Forced	Shut- Down						
					1) Barap	oukuria ST: Unit-	1	10) Ash	uganj ST: Unit- 2,3,4			
	Nil					ai Unit- 4,5		11) Bhe	ramara 410 MW.			
					Khuln	a ST 110 MW	(04/11/14)					
						asal Unit-1,3,5						
						abari 100 MW						
					6) Tongi	i GT						
						agong Unit-1,2						
						oaha GT, ST						
					9) Bagh	abari-71 MW						
		Machines, lines	s, Interruptio	on / Forced Load she	ed etc.							
	Additional Information of											
							nonte on Bower Interrunt	ion				
a) Dohazari Cove baza		Description	56 to 17:02 fo	ır Δ/M		Com	nents on Power Interrupt	tion				
	r 132 kV Ckt-2 was under shu	Description t down from 09:5				Comi	nents on Power Interrupt	tion				
b) Meghnaghat-Haripur	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu	Description It down from 09:5 t down from 08:1				Comi	nents on Power Interrupt	tion				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26	Description tt down from 09:5 t down from 08:1 for D/W.	18 to 17:18 fo	r C/M.		Comi	nents on Power Interrupt	tion				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu	Description tt down from 09:5 t down from 08:1 for D/W.	18 to 17:18 fo	r C/M.		Comi	nents on Power Interrupt	tion				
 b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. 	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 T3 transformer was under sh	Description It down from 09:5 It down from 08:1 If or D/W. Intuit down from 09	18 to 17:18 fo :13 to 13:47	or C/M.		Comi	ments on Power Interrupt	tion				
 b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. 	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 T3 transformer was under sh	Description It down from 09:5 It down from 08:1 If or D/W. Intuit down from 09	18 to 17:18 fo :13 to 13:47	or C/M.		Comi	nents on Power Interrupt	tion				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. e) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamalpu	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 / T3 transformer was under sh / T1 transformer was under sh CT connector. r 132 kV Ckt-2 was under sh	Description It down from 09:5 It down from 08:1 If or D/W. It down from 09 Inut down from 11 It down from 12:	8 to 17:18 fo :13 to 13:47 o :27 to 12:55 50 to 16:14 fo	or C/M. due to red hot at due to red or D/W.		Comi	nents on Power Interrupt	tion				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. e) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamalpu g) Hasnabad 132/33 kV	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 '73 transformer was under sh '711 transformer was under sh 'CT connector. ur 132 kV Ckt-2 was under sh	Description t down from 09:5 t down from 08:1 for D/W. ut down from 09 nut down from 11 ut down from 12: ut down from 12: ut down from 12:	8 to 17:18 fo :13 to 13:47 o :27 to 12:55 50 to 16:14 fo :48 to 23:53 f	or C/M. due to red hot at due to red or D/W.		Comi	nents on Power Interrupt	tion				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. e) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamalpu g) Hasnabad 132/33 kV h) After maintenance Bi	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 173 transformer was under sh 711 transformer was under sh cT connector. ur 132 kV Ckt-2 was under sh 711 transformer was under sh 711 transformer was under sh	Description It down from 09:5 It down from 08:1 It for D/W. In down from 09 In the down from 11 In the down from 12: In the down from 13: In the down from 14: In the down from 15: In the down from 1	8 to 17:18 fo :13 to 13:47 o :27 to 12:55 50 to 16:14 fo :48 to 23:53 f	or C/M. due to red hot at due to red or D/W.		Comi	ments on Power Interrupt	iion				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/38 kV 33 kV R-phase loop. e) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamalpu g) Hasnabad 132/33 kV h) After maintenance Bi i) Siddhirganj GT-1 was	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 / T3 transformer was under sh / T1 transformer was under sh / T2 kV Ckt-2 was syn / Shut down at 11:54 due to gy	Description t down from 09:1 t down from 08:1 for D/W. ut down from 11 ut down from 12: ut down from 12 iv down from 12 iv down from 12 iv down from 13 iv down from 13 iv down from 14 iv down from 15 iv dow	18 to 17:18 fo 13:13 to 13:47 of 1:27 to 12:55 of 50 to 16:14 for 1:48 to 23:53 for 19.	or C/M. due to red hot at due to red or D/W. for relay replacement.								
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. e) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamalpu g) Hasnabad 132/33 kV h) After maintenance Bi i) Siddhirgani GT-1 was j) Haripur-Shyampur 13	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 'T3 transformer was under sh 'T1 transformer was under sh 'CT connector. ur 132 kV Ckt-2 was under sh 'T1 transformer was under sh 'T1 transformer was under sh 'T1 transformer was under sh sarapukuria ST Unit-2 was syn shut down at 11:54 due to gr 2 kV Ckt triped at 17:24 fros	Description t down from 09:1 t down from 08:1 for D/W. ut down from 11 ut down from 12: ut down from 12 iv down from 12 iv down from 12 iv down from 13 iv down from 13 iv down from 14 iv down from 15 iv dow	18 to 17:18 fo 13:13 to 13:47 of 1:27 to 12:55 of 50 to 16:14 for 1:48 to 23:53 for 19.	or C/M. due to red hot at due to red or D/W. for relay replacement.	About 56	6 MW Power inte	erruption occurred under St					
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimorgal 132/33 kV 33 kV R-phase loop. e) Netrokona 132/33 kV, hot at 33 kV Y-phase f) Mymensingh-Jamalpi g) Hasnabad 132/33 kV h) After maintenance B: i) Siddhirganj GT-1 was j) Haripur-Shyampur 13 end and was switche	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 / T3 transformer was under sh / T1 transformer was under sh arapukuria ST Unit-2 was syn shut down at 11:54 due to gg 2 kV Ckt tripped at 17:24 fror d on at 17:36.	Description It down from 09:6 It down from 08:1 for D/W. It down from 08:1 It down from 09 Int down from 12: It down from 12: It down from 12: It down from 12: It down from 13: It down from 14: It down from 15: It down from 16:	18 to 17:18 fo 1:13 to 13:47 (1:27 to 12:55) 50 to 16:14 fo 1:48 to 23:53 (19).	or C/M. due to red hot at due to red or D/W. for relay replacement.	About 56	6 MW Power inte as from 17:24 to	erruption occurred under St 17:36.	nyampur				
b) Meghnaghat-Haripur o) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. b) Netrokona 132/33 kV hot at 33 kV Y-phase f) Hasnabad 132/33 kV h) After maintenance B. j) Siddhirqan JG-T1 was j) Haripur-Shyampur 13 end and was switched k) Niamatpur 132/33 kV	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 'T3 transformer was under sh 'T1 transformer was under sh 'CT connector. ur 132 kV Ckt-2 was under sh 'T1 transformer was under sh 'T1 transformer was under sh 'T1 transformer was under sh sarapukuria ST Unit-2 was syn shut down at 11:54 due to gr 2 kV Ckt triped at 17:24 fros	Description It down from 09:6 It down from 08:1 for D/W. It down from 08:1 It down from 09 Int down from 12: It down from 12: It down from 12: It down from 12: It down from 13: It down from 14: It down from 15: It down from 16:	18 to 17:18 fo 1:13 to 13:47 (1:27 to 12:55) 50 to 16:14 fo 1:48 to 23:53 (19).	or C/M. due to red hot at due to red or D/W. for relay replacement.	About 56 S/S area About 75	6 MW Power into as from 17:24 to 5 MW Power into	erruption occurred under St 17:36. erruption occurred under Ni	nyampur				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimorgal 132/33 kV 33 kV R-phase loop. e) Netrokona 132/33 kV, hot at 33 kV Y-phase f) Mymensingh-Jamalpi g) Hasnabad 132/33 kV, h) After maintenance Bi i) Siddhirganj GT-1 was e) Siddhirganj GT-1 was end and was switche k) Niamatpur 132/33 kV switched on at 21:00.	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 / T3 transformer was under sh CT connector. r 132 kV Ckt-2 was under sh 'T1 transformer was under sh r 132 kV Ckt Dinti-2 was syn shut down at 11:54 due to ge 2 kV Ckt tripped at 17:24 fror d on at 17:39. 'T1 & T2 transformers tripper	Description It down from 09:5 I down from 08:1 for D/W. I down from 08:1 for D/W. I down from 09:0 I down from 11 If down from 12 I down from 13 I down from 14 I down from 14 I down from 15 I down from 15 I down from 16 I down from 17 I down from 17 I down from 18 I down from 19 I down from	18 to 17:18 fo 1:13 to 13:47 (1:27 to 12:55) 50 to 16:14 fo 1:48 to 23:53 (19).	or C/M. due to red hot at due to red or D/W. for relay replacement.	About 56 S/S area About 75	6 MW Power inte as from 17:24 to	erruption occurred under St 17:36. erruption occurred under Ni	nyampur				
b) Meghnaghat-Haripur () Mirpur-Uttara 132 kV d) Srimorgal 132/33 kV R-phase loop. 9) Netrokona 132/33 kV hot at 33 kV Y-phase for Mymensingh-Jamalpu g) Hasnabad 132/33 kV h) After maintenance Ji Siddhirganj GT-1 was Ji Siddhirganj GT-1 was Ji Haripur-Shyampur 13 end and was switche k) Niamatpur 132/33 kV switched on at 21:00. J Rangpur GT tripped a	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 (T3 transformer was under sh CT connector. 11 transformer was under sh CT connector. 11 transformer was under sh CT transformer was under sh CT transformer was under sh CT transformer was under sh Shut down at 17:54 due to gu E kV Ckt tripped at 17:24 fror d on at 17:36. (T1 & T2 transformers tripped tt 19:40 and was synchronizet	Description It down from 09:1 It down from 09:1 It down from 08:1 It down from 08:1 It down from 09 In the down from 11 It down from 12 In the down from 12 In the down from 12 In the down from 13 In the down from 14 It down from 14 In the down from 15 In the down from 15 In the down from 16 In the down from 17 In the down from 18 In the down from 19 In the down fr	18 to 17:18 fo 1:13 to 13:47 (1:27 to 12:55) 50 to 16:14 fo 1:48 to 23:53 (19).	or C/M. due to red hot at due to red or D/W. for relay replacement.	About 56 S/S area About 75	6 MW Power into as from 17:24 to 5 MW Power into	erruption occurred under St 17:36. erruption occurred under Ni	nyampur				
b) Meghnaghat-Haripur c) Mirpur-Uttara 132 kV d) Srimorgal 132/33 kV 33 kV R-phase loop. b) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamid g) Hasnabad 132/33 kV h) After maintenance B. i) Siddhirganj GT-1 was j) Haripur-Shyampur 13 end and was switche k) Niamatpur 132/33 kV switched on at 21:00. l) Rangpur GT trippe m) Chandpur GT trippe	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 173 transformer was under sh 171 transformer transformer 171 transformer tripper 171 transformer stripper 172 transformer stripper 173 transformer stripper 174 transformer stripper 175 transformer strip	Description It down from 09:5 It down from 09:5 It down from 08:1 It down from 08:1 It down from 09 Int down from 12 It down from 13 It down from 14 It down from 14 It down from 15 It down from 16 It down from 19 It down f	18 to 17:18 fo :13 to 13:47 (:27 to 12:55 50 to 16:14 fc :48 to 23:53 f :99. ving Dist C,Z1	or C/M. due to red hot at due to red or D/W. for relay replacement. 1 at Haripur T1 and T2 was	About 56 S/S area About 75	6 MW Power into as from 17:24 to 5 MW Power into	erruption occurred under St 17:36. erruption occurred under Ni	nyampur				
b) Meghnaghat-Haripur () Mipur-Uttara 132 kV d) Srimongal 132/33 kV a) Srimongal 132/33 kV a) Srimongal 132/33 kV a) hat at 33 kV Y-phase foliop. I) Mipur-Jamalpug) Hasnabad 132/33 kV h) After maintenance () Siddihirgani (3T-1 was j) Haripur-Shyampur 13 end and was switche k) Niamatpur 132/33 kV switched on at 21:00. I) Rangpur GT tripped a m) Chandpur GT tripped in J Schandpur GT tripped () Ashugani (S) ST & G () Ashugani (S) ST & G () Managhur GT tripped a m) Chandpur GT tripped () Ashugani (S) ST & G ()	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 / T3 transformer was under sh / T1 transformer sh / T1 & T2 transformers tripper tt 19:40 and was synchronized d at 02:48(20/02/2018) showi T were shut down at 05:59 & T were shut down at 05:50 & T were sh	Description It down from 09:5 It down from 09:5 It down from 08:1 It down from 08:1 It down from 09 Int down from 12 It down from 13 It down from 14 It down from 14 It down from 15 It down from 16 It down from 19 It down f	18 to 17:18 fo :13 to 13:47 (:27 to 12:55 50 to 16:14 fc :48 to 23:53 f :99. ving Dist C,Z1	or C/M. due to red hot at due to red or D/W. for relay replacement. 1 at Haripur T1 and T2 was	About 56 S/S area About 75	6 MW Power into as from 17:24 to 5 MW Power into	erruption occurred under St 17:36. erruption occurred under Ni	nyampur				
b) Meghnagharl-Haripur (o) Mirpur-Uttara 132 kV d) Srimongal 132/33 kV 33 kV R-phase loop. b) Netrokona 132/33 kV hot at 33 kV Y-phase f) Mymensingh-Jamalpug) g) Hasnabad 132/33 kV h) After maintenance of b) Siddhirganj (GT-T was j) Haripur-Shyampur 13 end and was switche k) Niamatpur 132/33 kV switched on at 21:00. g) Rangpur GT tripped a m) Chandpur GT tripped a	r 132 kV Ckt-2 was under shu 230 kV Ckt-1 was under shu Ckt was shut down at 10:26 / T3 transformer was under sh / T1 transformer sh / T1 & T2 transformers tripper tt 19:40 and was synchronized d at 02:48(20/02/2018) showi T were shut down at 05:59 & T were shut down at 05:50 & T were sh	Description It down from 09:5 It down from 09:5 It down from 08:1 It down from 08:1 It down from 09 Int down from 12 It down from 13 It down from 14 It down from 14 It down from 15 It down from 16 It down from 19 It down f	18 to 17:18 fo :13 to 13:47 (:27 to 12:55 50 to 16:14 fc :48 to 23:53 f :99. ving Dist C,Z1	or C/M. due to red hot at due to red or D/W. for relay replacement. 1 at Haripur T1 and T2 was	About 56 S/S area About 75	6 MW Power into as from 17:24 to 5 MW Power into	erruption occurred under St 17:36. erruption occurred under Ni	nyampur				
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Superintendent Engineer Load Dispatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division