POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date : 16-Feb-18

OF-LDC-08

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Till now the maximum generation is: -9507 MW Hrs on 18-Oct-17 19:30 The Summary of Yesterday's 15-Feb-18 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Hour 12:00 7130.2 MW Day Peak Generation Min. Gen. at 5:00 5138 MW Evening Peak Generation 8288.0 MW Hour 19:00 Available Max Generation 9591 MW E.P. Demand (at gen end) 8288.0 MW Hour 19:00 Max Demand (Evening) 7700 MW 8288.0 MW Reserve(Generation end) 1891 MW Maximum Generation Hour 19:00 Total Gen. (MKWH) MKWHr System Load Factor 80.68% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -560 MW 2.00 Energy MKWHR Import from West grid to East grid :- Maximum MW Energy - MKWHR Level of Kaptai Lake at 6:00 A M on 16-Feb-18 94.90 Ft.(MSL) Actual: 96.75 Rule curve

881.92 MMCFD. Oil Consumed (PDB): Gas Consumed : Total =

HSD FO Liter

Cost of the Consumed Fuel (PDB+P Tk82,636,186 Gas Coal Tk10,234,682 : Tk236,942,268 Total: Tk329,813,136

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2758	0	0%
Chittagong Area	0	0:00	929	0	0%
Khulna Area	0	0:00	831	0	0%
Rajshahi Area	0	0:00	750	0	0%
Comilla Area	0	0:00	678	0	0%
Mymensingh Area	0	0:00	547	0	0%
Sylhet Area	0	0:00	317	0	0%
Barisal Area	0	0:00	141	0	0%
Rangpur Area	0	0:00	422	0	0%
Total	0		7374	0	

Information of the Generating Units under shut down.

Forced Shut-Down Planned Shut- Down

- 1) Barapukuria ST: Unit-110) Chandpur CCPP 11) Ashuganj ST: Unit-2,3,4
- 2) Kaptai Unit- 4,5 3) Khulna S (04/11/14)
- 12) Bheramara 410 MW.
- 4) Ghorasal Unit-1,2,3,4 5) Baghabari 100 MW
- 6) Tongi GT
- 7) Chittagong Unit-1,2 8) Sikalbaha GT, ST
- 9) Baghabari-71 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

- a) Tongi 230/132 kV T2 transformer was under shut down from 09:25 to 14:11 for C/M.
- b) Dohazari-Cox'sbazar 132 kV Ckt-2 was under shut down from 08:58 to 14:11 for A/M.
- c) Sreemongal 132/33 kV T1 transformer was under shut down from 08:22 to 11:22 for tan-delta test.
- d) Madaripur 132/33 kV T2 transformer was under shut down from 09:49 to 16:32 for C/M.
- e) Bottail 132/33 kV T1 transformer tripped at 08:15 due to Madaripur PBS fee About 23 MW Power interruption occurred under Bot from 08:15 to 08:22. switched on 08:22
- f) Sonargaon-Haripur 132 kV Ckt-1was under shut down from 09:55 to 12:21 due to DS maintenance.
- g) Faridpur-Bheramara 132 kV Ckt-1 was under shut down from 12:35 to 13:30 due to tree trimming by RHD.
- h) Faridpur 132/33 kV T2 transformer was under shut down from 12:07 to 13:30 due to oil leakage at 33 kV CT.
- i) Ashuganj(N) 450 MW was shut down at 09:09 for filter replacement and was synchronized at 16:31.
- i) Sirajgonj 225 MW unti-1 was shut down at 22:04 due to low gas pressure.
- k) Barapukuria unit-2 was shut down at 00:56(16/02/2018) due to SH-2 tube leakage.
- I) Kishorgonj 132/33 kV T1 & T3 transformers tripped at 04:48(16/02/2018) due to 33 kV cable problem of T3 and T1 switched on at 05:02(16/02/2018).
- m) Kabirpur 132/33 kV T2 transformer was shut down at 07:19(16/02/2018) for D/W.
- n) Narshingdi-Haripur 132 kV Ckt was shut down at 07:14(16/02/2018) for D/W.
- o) Bheramara-Bottail 132 kV Ckt-1 was under shut down from 07:22 to 08:24(About 40 MW Power interruption occurred under Bot from 07:22 to 08:24(16/02/2018) maintenance at Bottail end.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer **Network Operation Division** Superintendent Engineer Load Dispatch Circle