POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA. DAILY REPORT

Reporting Date : 15-Sep-09 Till now the maximum generation is : - MW at 4266 5 5:00 Hrs on 29-Aug-09 The Summary of Yesterday's (14-Sep-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3702.0 MW 9:00 Min Gen. at 8:00 3620 MW Hour Evening Peak Generation 3984 5 N/N/ Hour 20:00 Max Generation 4010 MW E.P. Demand (at gen end) : 4900.0 MW 20:00 4950 MW Hour Max Demand Maximum Generation 4095.0 MW Hour 5:00 Shortage 940 MW Total Gen. (MKWH) 92.35% 805 MW 89.03 Load Shed System L/ Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 580 MW at 5:00 Energy 12245500 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 15-Sep-09 99.97 Ft.(MSL) Rule curve . 102.22 Ft.(MSL) Actual Gas Consumed : Total 781.18 MMCFt. Oil Consumed (PDB) : HSD 470845 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Tk57.737.014

: Tk18,833,790

Oil

Total : Tk76,570,804

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Load Shedding & Other Information

Area	Yesterday			Тодау			
	Actual Sh	edding (s/s end)		Estimated Demand(s/s end)	Estimated Shed	ding (s/s end)	Rates of Shedding
	MW	fro t	0	MW	M	W	(On Estimated Demand)
Dhaka	238	(18:45-05:45, gen. s	hortage)	1849	23	38	13%
Chittagong Area	147	(18:45-05:45, gen. s	hortage)	546	1:	30	24%
Khulna Area	109	(18:45-05:40, gen. s	hortage)	427	10)2	24%
Rajshahi Area	88	(18:45-05:40, gen. s	hortage)	362	86	6	24%
Comilla Area	75	(18:45-05:00, gen. s	hortage)	321	76	6	24%
Mymensing Area	62	(18:45-05:00, gen. s	hortage)	237	56	6	24%
Sylhet Area	-	0		205	48	3	23%
Barisal Area	15	(18:45-05:40, gen. s	hortage)	92	22	2	24%
Rangpur Area	50	(18:45-05:40, gen.s	hortage)	199	47	7	24%
Total	784	20:00		4238	80	05	

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut-Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Baghabari GT-2(02/07/09)
	2) Shajibazar- 2 (13/07/08)	9) Ashuganj CCPP ST (04/09/09)
	3) Shajibazar-4 (18/10/08)	10) WMPL -2 (05/09/09)
	4) Khulna 110 (31/03/09)	11) Barapukuria -1 (12/09/09).
	5) RPCL GT-4 (06/06/09)	
	6) RPCL GT-2 (30/08/10)	
	7) Sikalbaha ST (02/09/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak h	nour yesterday.	So about 784 MW (20:00) of load shed was imposed over the whole (except Sylhet) area of the national grid.
 b) Due to gas limitation, Raozan (360 MW), Tongi GT (1 (450 MW) and HPL (360 MW) were limited to 220 MV MW respectively. c) Due to gas limitation, Shahjibazar - 4 & 5, Haripur SB shut down. d) Kaptai unit - 4 was under shut down from 08:28 to 14 e) After maintenance, Ghorasal unit -2 was synchronize f) Haripur NEPC tripped at 18:50 due to gas pressure lo g) Tongi GT tripped at 20:59 due to external trip fault and the statement of the synchronize of	V, 35 MW, 120 MW , 424 MW and 283 U GT- 3 (32 MW) were under :40 due to monthly maintenance. d at 16:05. w and was synchronized at 03:18 (15/09/09)	
		Due to generation shortage, about 100 MW (09 :00) of load shed has been running since morning (15/09/09) over the whole area (except Sylhet) of the national grid.
	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle