				ER GRID COMPANY OF BANGLAI NATIONAL LOAD DESPATCH CE						QF-LDC-0		
Till now the maximur	n concration	ie ·	9507 MW	DAILY REPORT		10):30 Hrs		rting Date : •Oct-17	Page -1 20-Jan-18		
The Summary of Yes			Generation &	Demand		19				& Probable Gen. & Demand		
Day Peak Generation	:	5368.3			Hour :	9:00		n. Gen. a	5:00	4479 MW		
Evening Peak Generatio		7273.0			Hour :	19:30		ailable Max G		9052 MW		
E.P. Demand (at gen en	d) :	7273.0			Hour :	19:30		IX Demand (E		8000 MW		
Maximum Generation Total Gen. (MKWH)		7273.0 MKWHr	System Load I	actor	Hour :	19:30 76.87%		serve(Genera ad Shed	ition end)	1052 MW 0 MW		
	•			PORT THROUGH EAST-WEST IN	TERCONNECTOR		LUZ	au oneu	•	0 WW		
Export from East grid to						MW at		:00	Energy			
Import from West grid to r Level of Kaptai Lake at		Aaximum	20-Jan-18	-		MW at	-		Energy	- MKWHR.		
		Ft.(MSL),	20-0411-10		Rule curve :	99.58	F	t.(MSL)				
Gas Consumed :	Total =	773.66	MMCFD.			Oil Consum	ned (PC	NB) ·				
	Total –	110.00	MINOLD.			Oli Oolisulii		HS FO		Liter Liter		
Cost of the Consumed F	uel (PDB+P	Gas :		Tk70,400,637								
		Coal :		Tk0		Oil	: ##	########	Total :	Tk248,965,648		
Load Shedding & Other Information												
Area	Yesterday						То	day				
				Estimated Demand (S/S end)		Est			Rates of Shedding		
-	MW			MW				MV		(On Estimated Demand)		
Dhaka	0	0:00 0:00		2789 940					0 0	0% 0%		
Chittagong Area Khulna Area	0	0:00		841					0	0%		
Rajshahi Area	õ	0:00		759					Ő	0%		
Comilla Area	õ	0:00		686					Ő	0%		
Mymensingh Are	0	0:00		554					0	0%		
Sylhet Area	õ	0:00		320					õ	0%		
Barisal Area	0	0:00		143					0	0%		
Rangpur Area	0	0:00		427					0	0%		
Total	0			7459					0			
In	formation of t	he Generatin	g Units under sl	hut down.								
Planne	ed Shut- Dowr	<u>ו</u>				Forced Shu	ut- Dow	'n				
) Sirajga	nj CCPP 1		
Nil						2) Kaptai	i Unit-	5 11) Ashua	anj ST: Unit- 2,3,4		
										azar GT-8		
										ra 163 MW CCPP GT		
								00 MW 14) Chand	our CCPP		
						6) Tongi	GT	15) Bherar	nara 410 MW GT		
						7) Chittac	aona l	Unit-1.2				
						8) Sikalba						
						9) Bagha						
						J) Dagna		1 10100				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
						1		0		- Deven late and the s		
		Descriptio	on					Comr	nents of	Power Interruption		
a) Siddhirgani 13	2/22 k// T	1 transfor	morwasu	ndor shut down from 08:50	0 to 11.13 for	About 26	: N/N/ I	Dower inte	rruntion	occurred under Siddhirgani S/S area		
a) Siddhirganj 132/33 kV T1 transformer was under shut down from 08:59 to 14:13 for <i>l</i>												
								from 08:59 to 14:13.				
b) Savar 132/33 I	kV T1 & T	2 transfor	mers(one a	after one) were under shut	t down from 08	3:56 to 15	5:30					
for A/M.												
c) Shahjadpur 132 kV main bus along with lines were under shut down from 08:48 to 14 About								Power inte	rruption (occurred under Shahjadpur S/S area		
							from 08:48 to 15:10.					
d) Barisal-Patuakhali 132 kV Ckt was under shut down from 08:09 to 17:59 for C/M.							About 30 MW Power interruption occurred under Patuakhali S/S area					
							from 08:09 to 17:59.					
e) Gopalganj -Ma	idaripur 13	32 kV Ckt	was unde	r shut down from 08:07 to	17:58 for D/W				ruption o	ccurred under Gopalganj S/S area		
						from 08:0						
				after one) were under shut	down from 10):25 to 11	1:35 8	Š.				
12:07 to 13:03												
g) Saidpur 132/33	3 kV T4 tra	ansforme	r was unde	r shut down from 12:20 to	12:40 for 132	kV bus-E	B maii	ntenance.				
h) Saidpur-Barap	ukuria 132	2 kV Ckt-	1 & 2 were	shut down at 09:14 for ma	aintenance and	d were sv	witche	ed				
on at 15:20 & 1						1						
					.							
i) Savar 132/33 k	V T2 trans	sformer w	as shut do	wn at 17:13 due to 33 kV	feeder problei	m.						
i) Ghorasal Rege	nt tripped	at 19:40	due to P/S	 Ghorasal S/S Ckt tripped 	from S/S end	d showing	a					
87,GRA/B,Gen							0					
			owing dire	ational O/C E/E & CB A/E	.							
k) Ghorasai wax	inpped at	19:40 Sh	owing dire	ctional O/C ,E/F & GR-A/E	D .							
 Ghorasal Unit-7 tripped at 21:23 due to problem at ST. 												
m) Fenchuganj-Srimongal 132 kV Ckt-1 tripped at 06:21 from Fenchuganj end showing							ped 8	8				
							, C					
3-phase trip and was switched on at 07:10(20/01/2018).												
n) Fenchuganj-Srimongal 132 kV Ckt-2 tripped at 06:24 from Fenchuganj end showing g							bed &	t i i i i i i i i i i i i i i i i i i i				
3-phase trip and	d was swit	tched on a	at 07:23(20	/01/2018).								
					118) chowing (About 10		Dower inter	runtion o	ccurred under B.Baria S/S area		
		∠ແເວແຂ	anaionners	uippeu al 00.40 (20/01/20	sion showing (
switched on at	07:08.					trom 06:4	45 to (07:08(20/0	1/2018).			
p) Bogra-Palashb	oari 132 k\	/ Ckt-1 w	as shut dov	wn at 07:26 (20/01/2017) f	for D/W.							
Put Distance	England							.		Engineer		
Sub Divisional I Network Operation				Executive Engineer Network Operation Divisio	n					Engineer tch Circle		
-												