## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

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12205000 KWHR.

KWHR.

Reporting Date : Till now the maximum generation is: - MW at 4266 5 5:00 Hrs The Summary of Yesterday's ( 12-Sep-09 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Hour 12:00 Min Gen. at 8:00 **Evening Peak Generation** 4067.5 1/1/1/ Hour 20:00 Max Generation 4010 MW 4850 MW E.P. Demand (at gen end) : 4700.0 MW Hour 20:00 Max Demand Maximum Generation 4067.5 MW 20:00 Shortage 840 MW Hour Total Gen. (MKWH) 92.35% System L/ Factor Load Shed 695 MW 89.50 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

594 MW MW

Water Level of Kaptai Lake at 6:00 A M of 13-Sep-09 99.88 . 101.76 Ft.(MSL) Actual Ft.(MSL) Rule curve

MMCFt

Oil Consumed (PDB):

4:00

HSD 458831 Liter

FO 0 Liter

Energy

Energy

Cost of the Consumed Fuel (PDB): Gas Tk56.626.886 : Tk18.353.230 Total: Tk74.980.116

## **Load Shedding & Other Information**

766 16

Export from East grid to West grid :- Maximum

Import from West grid to East grid :- Maximum

Gas Consumed: Total

Area	Yesterday	Today		
	Actual Shedding (s/s end)	Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
	MW fro to	MW	MW	(On Estimated Demand)
Dhaka	163 (18:45-05:10, gen. shortage)	1750	191	11%
Chittagong Area	102 (18:45-05:45, gen. shortage)	517	116	22%
Khulna Area	70 (18:45- till now, gen. shortage)	404	90	22%
Rajshahi Area	57 (18:45- till now, gen. shortage)	343	76	22%
Comilla Area	52 (18:45-05:45, gen. shortage)	304	67	22%
Mymensing Area	37 (18:45-05:45, gen. shortage)	225	50	22%
Sylhet Area	- 0	194	43	22%
Barisal Area	12 (18:45- till now, gen. shortage)	87	20	23%
Rangpur Area	30 (18:45- till now, gen. shortage)	189	42	22%
Total	<b>523</b> 20:00	4013	695	

## Information of the Generating machines under maintenance

Planned Shut- Dowr	Forced Shut-Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Baghabari GT-2(02/07/09)	
	2) Shajibazar- 2 (13/07/08)	9) Ashuganj CCPP ST (04/09/09)	
	3) Shajibazar-4 (18/10/08)	10) WMPL -2 (05/09/09)	
	4) Khulna 110 (31/03/09)	11) Barapukuria -1 (12/09/09).	
	5) RPCL GT-4 (06/06/09)		
	6) RPCL GT-2 (30/08/10)		
	7) Sikalbaha ST (02/09/09)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 523 MW (20:00) of load shed was imposed over the whole

- b) Due to gas limitation, Raozan (360 MW), Tongi GT (105 MW), Siddhirganj (210MW), and HPL (360 MW) were limited to 220 MW, 50 MW, 120 MW and 338 MW respectively.
- c) Due to gas limitation, Shahjibazar 4 & 5, Haripur SBU GT- 3 (32 MW) were under shut down.
- d) NEPC tripped at 18:56 due to gas pressure low and was synchronized at 03:18 (13/09/09).
- e) After maintenance, Ashuganj unit -1 was synchronized at 11:18.
- f) Ghorasal unit -2 was forced shut down at 00:08 (13/09/09) due to feed water line leakage.
- g) Ishurdi 132/33 KV T2 transformer was under shut down from 09:45 to 10:34 due to red-hot maintenance of 33 KV B-phase isolator.
- h) Kabirpur 132/33 KV T2 transformer was under shut down from 10:33 to 16:32 due to maintenance of magnetic contactor.
- i) Kishorganj Mymensing 132 KV line -2 tripped at 11:30 from Mymensing end showing 'DIST C-phase, Z1' and was switched on at 11:44.
- j) After NLDC project work, Haripur 230/132 KV T01 transformer was switched on at 13:20. Again T02 transformer is under shut down since 08:50 (23/09/09) due to the same reason.
- k) Rangpur 132/33 KV T1 transformer is under shut down since 08:35 (13/09/09) due to red-hot maintenance of 33 KV line isolator.

(except Sylhet) area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle