POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 12-Jan-18 Till now the maximum generation is : -9507 MW 11-Jan-18 Generation & Demand 19:30 Hrs on 18-Oct-17
Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's
Day Peak Generation : 6191.4 MW 7972.0 MW Min. Gen. at 12:00
Available Max Generation 12:00 0 MW 9989 MW Hour 12:00 Evening Peak Generation E.P. Demand (at gen end) Hour 7972.0 MW Hour 19:00 Max Demand (Evening) 7500 MW Maximum Generation 7972.0 MW Hour 19:00 Reserve(Generation end) 2489 MW Total Gen. (MKWH) 145.4 System Load Factor 76.00% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -640 MW Export from East grid to West grid :- Maximum 1:00 Energy MKWHR. Import from West grid to East grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on MKWHR 12-Jan-18 Ft.(MSL) 100.91 Ft.(MSL) Actual : 100.34 Rule curve : Total = 897.88 MMCFD. Oil Consumed (PDB): Gas Consumed HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk74,645,565 Gas Coal Tk10.661.123 Oil : Tk185,135,244 Total : Tk270,441,932 Load Shedding & Other Information Area Today
Estimated Shedding (S/S end Rates of Shedding Estimated Demand (S/S end) MW MW 2612 йŵ (On Estimated Demand) 0% Dhaka 0.00 Chittagong Area 0 0:00 879 0% 0% 0% 0% 0% Khulna Area 0 0:00 785 709 641 517 0:00 Rajshahi Area Comilla Area Mymensingh Area Sylhet Area 0 0:00 0 n 0.00 302 n 0% 0% 134 Barisal Area 0:00 Rangpur Area Total 0:00 0% Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 10) Sirajganj CCPP 1 1) Barapukuria ST: Unit-1 2) Kaptai Unit- 5 3) Khulna **(04/11/14)** 4) Ghorasal Unit-1,3,4.7 11) Ashuganj ST: Unit- 2 12) Ashuganj Unit- 3 13) Kushiara 163 MW CCPP GT Nil 5) Baghabari 100 MW 14) Chandpur CCPP 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha GT, ST 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Meghnaghat 230 kV bus-2 was under shut down from 09:16 to 14:04 for A/M. a) Meghnaghat 230 kV bus-2 was under shut down from 09:16 to 14:04 for A/M.
b) Chowmuhoni 132/38 kV T1 transformer was under shut down from 09:30 to 17:20 for A/M.
c) Hathazari 132/33 kV T2 transformer was under shut down from 09:51 to 15:47 for A/M.
d) Aminbazar-Saver 230 kV Ckt-1 was under shut down from 09:33 to 17:16 for A/M.
e) Netrokona-Mymenshing 132 kV Ckt-2 was under shut down from 09:37 to 17:13 for A/M.
f) Bheramara-Bottail 132 kV Ckt-2 was under shut down from 09:27 to 17:13 for A/M.
g) Chorasal-Joydevpur 132 kV Ckt-2 was under shut down from 08:33 to 16:55 for A/M.
h) Noapara 132/33 kV T4 transformer was under shut down from 08:32 to 14:59 for A/M.
i) Shahjibazar 330 MW GT-2 was synchronized at 12:56.) Ashuganj unit-4 was synchronized at 12:56. in Siddinganj GT-2 was shut down at 09:16 due to Diff. press high.

Siddinganj GT-1 was synchronized at 13:15.

Ashuganj (N) 450 MW GT tripped at 13:23 due to HRSS protection and was synchronized at 15:27. n) Shahiibazar 330 MW ST was shut down at 16:56 for maintenance work. o) Naogaon 132//33 kV T1 transformer tripped at 02:30(12/01/2018) showing E/F, Differ. SF6 relays at both end and was switched on at 02:45(12/01/2018). p) Bottail 132/33 kV T2 transformer was shut down at 21:56 for D/W.
q) Bogra-Polashbari 132 kV Ckt-2 was shut down at 06:46(12/01/2018) for D/W.
r) Comilla(N) 132/33 kV T4 transformer tripped at 05:07(12/01/2018) showing Diff & LOCK out relays at both end and.

Executive Engineer

Network Operation Division

Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division