				COMPANY OF BANGI									QF-LDC-0 Page -1
				DALET REPORT							ing Date :	5-Jan-18	rage -
	ximum generatio		9507 MW			19:		Hrs	on	18-Oc		9 Demand	
The Summary o		4-Jan-18 5954.2	Generation & Demand		Hour :	9:00		day's Actua	i Min Gen		5:00	4345	MW
Evening Peak General		7739.0	MW		Hour :	19:00		ax Generation	· ·		5.00	9597	MW
E.P. Demand (at g		7739.0	MW		Hour :	19:00		ax Demand (E				7200	MW
Maximum Genera	ation	7739.0	MW		Hour :	19:00	Re	eserve(Gener	ation end)			2397	MW
Total Gen. (MKWI		140.5	System L/ Factor :			75.65%		ad Shed	:			0	MW
				ROUGH EAST-WEST	INTERCONNECTOR								
	grid to West grid :- grid to East grid :-			-180		MW at MW at		:00			Energy Energy	7.867	MKWHR. MKWHR.
Actual	Water Level of K	Kaptai Lake at 6:0 Ft.(MSL),	0 5-Jan-18	-	Rule curve			Ft.(MSL)			Energy	-	WIKWHK.
Gas Consumed :	Total	844.10	MMCFD.			Oil Consun							
										HSD FO	:		Liter Liter
Cost of the Consu	med Fuel (PDB-	Gas Coal	:	Tk66,870,277 Tk0		Oil	: Tk	123,804,058			Total : T	k190,674,335	
	<u>L</u>	oad Shedding &	Other Information										
Area	Yesterda	ау	_		0			day					
	MW		Es	stimated Demand (S/S e MW	nd)		Es	timated Sheo	tding (S/S	end) MW		Rates of Sheddii On Estimated De	
Dhaka	0	0:00		2568						1414.4	0	0%	manuj
Chittagong Area	0	0:00		884							0	0%	
Khulna Area	0	0:00		699							0	0%	
Rajshahi Area	0	0:00		677							0	0%	
Comilla Area	0	0:00		690							0	0%	
Mymensingh Area		0:00		565							0	0%	
Sylhet Area	0	0:00		222							0	0%	
Barisal Area	0	0:00		148 426							0	0% 0%	
Rangpur Area	0	0:00		426							0	0%	
Total	0			6879							0		
	Information	n of the Generatin	ig Units under shut down.										
	Planned Shut- [Down				Forced Sh	ut- Do	wn					
	Nil					 Barapuk Kaptai U Khulna S Ghorasa Baghaba Tongi G Chittago Sikalbah Baghaba 	Init-5 ST (04 al Unit- ari 100 T ng Uni na GT,	4/11/14) 1,3,4.7 MW t-1,2 ST		11) As 12) As 13) Ku 14) Ch	ajganj CCP huganj ST: huganj Unit- shiara 163 I nandpur CCP lhet 150 MW	Unit- 2 - 3,4 MW CCPP GT PP	
	Additional Infor	mation of Machi	nes, lines, Interruption / F	Forced Load shed etc.									
			Description						Co	mments	on Power	Interruption	
b) Munshigani 132 c) Dohazari-Cox's d) Bibiyana 400 kV e) Kabirpur-Kaliak f) Lalbagh 132/33 g) Bogra-Natore 1 h) Noapara-Jesso ii) Barisal(N)-Bhola ji) Faridpur-Bherara (N) Jamalgur 132/3 33 kV cable ter l) Ashugari 225 M k) Jamalpur 132/3 m) Haripur-Rampu n) Haripur-Rampu o) Haripur-Rampu o) Haripur-Bhutta	2/33 kV Tr2 transfor Bazar 132 kV Ckt- V bus-2 was under voli 132 kV Ckt- W Ctr1 transform 32 kV Ckt-2 was a 230 kV Ckt-2 was a 230 kV Ckt-2 was a 230 kV Ckt-2 was a 230 kV Ckt-2 was a 33 kV Tr-3 transforr W CCPP got trip a 33 kV Tr-3 transforr a 230 kV Ckt-1 & jd 132 kV Ckt was ur 132 kV Ckt was ur	rmer was under s - 1 was under shut shut down from 0 as under shut down er was under shut down as under shut down as under shut down was under shut down was under shut t 11:14 due to ga mer was under shu t 11:14 due to ga mer was under shut 2 are under shut nder shut down si der shut down si	ut down from 08:31 to 17:1 shut down from 10:38 to 15 t down from 08:05 to 16:23 99:08 to 13:58 for A/M. wn from 09:40 to 15:48 for t down from 09:14 to 12:21 rom 09:26 to 15:22 for A/M wn from 09:14 to 12:21 for 09:21 to 14:55 for 1 form 08:15 to 16:26 for A/ lown from 08:15 to 16:09 for ut down from 08:15 to 09:1 s pressure abnormal and v ut down from 08:13 to 09:1 t down since at 06:44 (05/0 ince at 07:00(s/01/18) for nee at 23:40 for developm m since at 07:14 for A/M.	:59 for AM. for A/M. AM. AM. AM. M. Dr A/M. 30 for red hot maintenan vas synchronized at 13: 30 for red hot maintenan bil leakage maintenance 1/18) for development work.	52. ice at	About 12 M from 08:13		er interruption 03.	occurred	under Jan	nalpur S/S are	cas	
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division					on	Superintendent Engineer Load Dispatch Circle							