## POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Page -1

> Reporting Date: 25-Dec-17

QF-LDC-08

Till now the maximum generation is:-9507 MW Hrs 18-Oct-17 19:30 on

Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yester 24-Dec-17 Generation & Demand Day Peak Generation 5951.7 12:00 Min. Gen. at 4:00 4614 MW Evening Peak Generation 7935.0 19:00 Max Generation 10110 MW E.P. Demand (at gen end) : 7935.0 19:00 Max Demand (Evening) MW Maximum Generation 7935.0 MW 19:00 Reserve(Generation end) 2610 MW Total Gen. (MKWH) 148.8 System L/ Factor 78.12% MW Load Shed 0

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -320 MW at 16:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MW Energy MKWHR

Water Level of Kaptai Lake at 6:00 25-Dec-17

101.86 Ft.(MSL), Rule curve : 103.70 Ft.( MSL )

Gas Consumer Total 891.19 MMCFD. Oil Consumed (PDB):

> HSD Liter FO Liter

Tk79,269,649 Cost of the Consumed Fuel (F Gas :

> : Tk186,006,799 Total : Tk265,276,449 Coal Tk0 Oil

## Load Shedding & Other Information

Total	0		7048	0	
Rangpur Area	0	0:00	436	0	0%
Barisal Area	0	0:00	152	0	0%
Sylhet Area	0	0:00	229	0	0%
Mymensingh A	0	0:00	578	0	0%
Comilla Area	0	0:00	706	0	0%
Rajshahi Area	0	0:00	694	0	0%
Khulna Area	0	0:00	718	0	0%
Chittagong Are	0	0:00	905	0	0%
Dhaka	0	0:00	2630	0	0%
	MW		MW	MW	(On Estimated Demand)
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
Area	Yesterday		Today		

6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha GT, ST 9) Baghabari-71 MW

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 2) Kaptai Unit- 5 3) Khulna ST 1(04/11/14) 4) Ghorasal Unit-1.2.3.7. 5) Baghabari 100 MW

- 10) Ashugani CCPP(North)
- 11) Sirajganj CCPP 1
- 12) Ashuganj ST: Unit- 2,5.

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

a) Shvamour 132 kV Bus w as under shut down from 09:50 to 13:54 for A/M.

- b) Comilla (N) -Meghnaghat 230 kV Ckt-1 w as under shut down from 08:48 to 17:03 for A/M.
- c) Meghnaghat-Hasnabad 132 kV Ckt-2 was under shut down from 08:44 to 15:32 for A/M.
- d) Mymensingh 132/33 kV T1 & T2 transformers and 132 kV Bus-2 were under shut down from 09:13 to 15:35 for A/M.

e) Bashundhara 132 kV Bus was under shut down from 10:25 to 15:20 for A/M.

- f) Bogra-Sirajganj 132 kV Ckt-2 w as under shut down from 08:40 to 16:22 for A/M.
- g) Sonargaon-Haripur 132 kV Ckt-1 & 2 w ere shut down at 09:04 and sw itched on at 16:55 and 17:02 respectively.
  h) Barisal P/S Barisal grid 132 kV Ckt w as under shut down from 08:27 to 16:31 for A/M.
- i) Madaripur-Faridpur 132 kV Ckt-1 was under shut down from 08:34 to 16:19 for A/M.
- j) Khulna (S) 230/132 kV T01 was under shut down from 10:03 to 15:47 for A/M.
- k) Khulna © 132 kV S/S-Khulna 225 MW Ckt-1 & 2 were under shut down from 09:20 to 16:54 for A/M. I) Khulna 225 MW CCPP Goalpara S/S 132 kV Ckt was under shut down from 09:20 to 16:57 for A/M.
- m) Shahjadpur 132/33 kV T4 transformer was shut down at 09:53 for A/M and is still under maintenance.
- n) Ghorasal Unit-5 was synchronized at 20:34.
- o) Ashuganj (N) 450 MW CCPP ST was synchronized at 22:16.
- p) Meghnaghat 450 MW CCPP was synchronized at 22:50.
  a) Ashuganj (N) 450 MW CCPP GT-2 was synchronized at 22:50.
- r) Kabirpur 132/33 kV T3 transformer tripped at 05:21 (25/12/2017) from 33 kV side shc About 30 MW Power interruption occurred under Kabirpur S/S areas was switched on at 05:48 (25/12/2017). from 05:21 to 05:30 (25/12/2017).

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle