ER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date: 19-Dec-17 Till now the maximum generatio 9507 MW 19:30 Hrs on 18-Oct-17 The Summary of Ye 18-Dec-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5801.5 MW 12:00 Min. Gen. at 5:00 4429 MW Evening Peak Generat 7842.0 MW 19:00 Max Generation 9451 MW E.P. Demand (at gen e 7842.0 MW 19:00 Max Demand (Evening) 8000 MW Maximum Generation 7842.0 MW 19:00 Reserve(Generation end) 1451 MW System L/ Factor Total Gen. (MKWH) 142 0 75.46% Load Shed MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :--420 MW

15:00 Energy 7.867 MKWHR. Import from West grid to East grid :-Energy MKWHR.

Water Level of Kaptai I 19-Dec-17

102.39 Ft.(MSL) Rule curve : 104.40 Ft.(MSL)

832.87 MMCFD Gas Consum Total Oil Consumed (PDB):

HSD Liter

FO Liter

Tk76 243 691 Cost of the Consumed Gas

Tk8,547,967 Oil : Tk239,460,118 Total: Tk324,251,776 Coal

Load Shedding & Other Information

Area	Υe	esterday		Today	
		•	Estimated Demand (S/S end)	Estimated Shedding (S/S end	d) Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2810	0	0%
Chittagong A	0	0:00	968	0	0%
Khulna Area	0	0:00	774	0	0%
Rajshahi Are	0	0:00	745	0	0%
Comilla Area	0	0:00	752	0	0%
Mymensingh	0	0:00	615	0	0%
Sylhet Area	0	0:00	248	0	0%
Barisal Area	0	0:00	161	0	0%
Rangpur Area	0	0:00	465	0	0%
Total	0		7538	0	

Information of the Generating Units under shut down

Planned Shut- Down

Nil

Forced Shut-Down

1) Barapukuria ST: Unit-1 2) Kaptai Unit- 5

3) Khulna (04/11/14) 4) Ghorasal Unit-1,2,3,7 11) Ashugani North 12) Sirajganj CCPP-1 13) Summit Bibiyana 14) Svlhet 150 MW GT

Comments on Power Interruption

10) Ashuganj # 2 & 3

5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha GT. ST 9) Baghabari-71 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

a) Bashundhara-Rampura 132 kV Ckt-1 was under shut down from 08:46 to 14:40 for A/M.

- b) Shonargaon 132/33 kV T1 transformer was under shut down from 08:45 to 15:18 for A/M.
- c) Meghnaghat-Aminbazar 230 kV Ckt-1 was under shut down from 08:47 to 16:41 for A/M.
- d) Sikalbaha-Dohazari 132 kV Ckt-1 was under shut down from 09:10 to 16:38 for A/M.
- e) AKSML-BSRM 230 kV Ckt was under shut down from 08:41 to 15:36 for A/M.
- f) Jamalpur-Mymensingh 132 kV Ckt-2 was under shut down from 08:12 to 17:07 for A/M.
- g) Bibiyana 400 kV diameter-4 & 5 were switched on at 10:37 & 10:42 respectively.
- h) Ashuganj-B.Baria 132 kV Ckt-1 was under shut down from 09:31 to 17:05 for A/M.
- ii Shahiibazar-Sreemongal 132 kV Ckt-2 was under shut down from 09:32 to 16:26 for A/M. j) Mirpur-Uttara 132 kV Ckt was under shut down from 08:12 to 13:59 for A/M.
- k) Ghorasal-Ishurdi 230 kV Ckt-1 was under shut down from 08:06 to 15:57 for A/M.
- I) Bogra-Sirajganj 132 kV Ckt-1 was under shut down from 08:41 to 16:29 for A/M.
- m) Rajshahi-Katakhali RPP 132 kV Ckt was under shut down from 08:50 to 13:50 for A/M.
- n) Mymensingh-Netrokona 132 kV Ckt-1 was under shut down from 10:05 for A/M.
- o) Khulna 225 MW ST & GT were shut down at 11:44 & 11:54 respectively for low demand..
- p) Bheramara HVDC-Khulna (S) 230 kV Ckt-1 was under shut down from 08:40 to 17:01 for A/M.
- q) Hathazari 230/132 kV MT1 transformer was under shut down from 11:19 to 14:14 for A/M.
- r) Shahjibazar 330 MW CCPP GT was shut down at 14:02 and was switched on at 17:58.
- s) Gopalganj 132/33 kV T2 transformer was under shut down from 10:45 to 14:30 for A/M.
- t) Sylhet 150 MW GT was shut down at 20:45 due to deferential pressure high.
- u) After maintenance Ashuganj Unit-3 was synchronized at 21:32 and was shut down at 23:10 due to excitation problem.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer **Load Dispatch Circle**