POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date 13-Dec-17 Till now the maximum generation is: 9507 MW 19:30 Hrs Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterda 12-Dec-17 Generation & Demand 12:00 MW Day Peak Generation 6003.8 MW Min. Gen. at 5:00 4828 Evening Peak Generation 8024.0 MW 19:00 Max Generation 9859 MW Max Demand (Evening) E.P. Demand (at gen end) 8024.0 MW 19:00 8100 MW Maximum Generation 8024.0 MW 19:00 Reserve(Generation end) 1759 MW Total Gen. (MKWH) 147.5 System L/ Factor 76.58% MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum -720 MM at 24:00 Energy 7.867 Import from West grid to East grid :- Maximum MKWHR MW Energy Water Level of Kaptai Lake at 13-Dec-17 102.82 Ft.(MSL) 104.90 Ft.(MSL) Rule curve : Gas Consumed: Total MMCFD. Oil Consumed (PDB) HSD Liter FO Liter Cost of the Consumed Fuel (Gas Tk77,090,744 Total: Tk352.702.645 Coal Tk8.701.523 Oil : Tk266.910.378 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 2842 0:00 0% 0% Chittagong Area 0:00 979 Khulna Area Rajshahi Area 0 0.00 785 0 0% 0 0% 0:00 754 0 Comilla Area 760 0 0% 0:00 Mymensingh Are 0 0.00 622 0 0% Sylhet Area 251 0% 0 0:00 0 0 0% Barisal Area 0:00 163 Rangpur Area 0 0:00 470 0 0% Total 7626 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 10) Ashuganj # 2 & 3 Nil 2) Kaptai Unit- 5 11) Ashugani North 3) Khulna S (04/11/14) 12) Sirajganj CCPP-1 4) Ghorasal Unit-1.3.4.5 13) Barisal Summit 110 MW 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha GT, ST 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Ghorasal-Bagerhat 132 kV Ckt-1 was under shut down from 08:19 to 16:31 for A/M. b) Jamalpur 132/33 kV T2 transformer was under shut down from 08:10 to 15:55 for A/M. c) Bogra-Polashbari 132 kV Ckt-2 was under shut down from 08:20 to 15:56 for A/M. d) Rangpur-Barapukuria 132 kV Ckt-2 was under shut down from 08:02 to 14:47 for A/M. e) Bibiyana-Shahjibazar 230 kV Ckt-1 was under shut down from 08:37 to 18:42 for A/M. f) Bibiyana 400/230 kV ICT2 transformer was under shut down from 09:51 to 18:51 for A/M. g)Bogra-Palashbari 132 kV Ckt-2 was under shut down from 08:20 to 15:56 for A/M. h) Barisal(N)-Bhola 230 kV Ckt-1 was under shut down from 08:33 to 17:00 for A/M. i) Tongi-Ghorasal 230 kV Ckt-1 was under shut down from 09:22 to 16:50 for A/M. j) Aminbazar-Meghnaghat 230 kV Ckt-1 was under shut down from 09:18 to 17:16 for A/M. protection relay maintenance. protection relay maintenance. k) Shahjibazar-Srimongal 132 kV Ckt-1 was under shut down from 09:09 to 15:59 for A/M. l) Tangail 132 kV main bus was under shut down from 09:30 to 12:53 for A/M. m) Kaliakoir 400/230 kV T1 transformer was under shut down from 10:03 to 13:11 for A/M. n) Khulna(S)-Gallamari 132 kV Ckt-1 was under shut down from 09:50 to 16:37 for A/M. o) Siddirganj-Dutch Bangla 132 kV Ckt was under shut down from 09+:30 to 15:27 for A/M. p) Comilla(N) 132/33 kV T3 transformer switched on at 12:23. q) Ghorasal 365 MW tripped at 10:35 due to tripping of gas booster. r) Bheramara HVDC 400 kV bus -1 & 2 were switched on at 13:45. s) Chowmuhoni 132/33 kV T3 transformer was under shut down from 14:57 to 15:30 due to oil leakage. t) Chowmuhoni 132/33 kV T1 transformer was under shut down from 14:35 to 15:54 due to nut-bolts

tightening by EPAC.

Sub Divisional Engineer

Network Operation Division

u) Bheramara HVDC 400 kV Ckt-2 was switched on at 17:37. v) Feni-Hathazari 132 kV Ckt-1 was switched on at 20:34.

w) Goalpara-Bagherhat 132 kV Ckt -2 was shut down at 07:27(13/12/2017) for A/M.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle