POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

OF-LDC-08

Reporting Date : 9507 MW 19:30 Hrs Till now the maximum generation is:The Summary of Yesterd: 27-Nov-17 18-Oct-17 Generation & Demand MW Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 4637 N The Summary of Yesterda Day Peak Generation : 12:00 6004.8 Max Generation :
Max Demand (Evening) :
Reserve(Generation end) Evening Peak Generation E.P. Demand (at gen end) 7883.0 7883.0 MW 19:00 9763 MW MW 19:00 19:00 MW 7883.0 MW 1463 Maximum Generation MW 143.6 System L/Factor : 75.92% Loa

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) Load Shed MW

at 15:00 at -Export from East grid to West grid :- Maximur Import from West grid to East grid :- Maximur Water Level of Kaptai Lake a 28-Nov-17 Energy Energy

MMCFD.

Actual : 104.65 Ft.(MSL) Rule curve : 106.30 Ft.(MSL)

> Oil Consumed (PDB): HSD

Cost of the Consumed Fuel Tk76,664,574 Tk9,111,012

896.03

Gas Consumed : Total

: Tk242,083,862 Total : Tk327,859,448 Page -1

MKWHR MKWHR

Liter Liter

28-Nov-17

7.867

Load Shedding & Other Information

Area	Yesterday			Today	Today	
	· ·		Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding	
	MW		MW	MW	(On Estimated Demand)	
Dhaka	0	0:00	2881	0	0%	
Chittagong Area	0	0:00	992	0	0%	
Khulna Area	0	0:00	797	0	0%	
Rajshahi Area	0	0:00	765	0	0%	
Comilla Area	0	0:00	770	0	0%	
Mymensingh Are	0	0:00	630	0	0%	
Sylhet Area	0	0:00	255	0	0%	
Barisal Area	0	0:00	165	0	0%	
Rangpur Area	0	0:00	476	0	0%	
Takal			77.04	•		

Information of the Generating Units under shut down

Planned Shut- Down Forced Shut-Dov 10) Ashuganj # 2 11) Siddirganj-210 MW ST 12) Haripur GT: Unit-1, 2 1) Barapukuria ST: Unit-1 2) Kaptai Unit-5 3) Khulna S (04/11/14) 4) Ghorasal Unit-3.4 13) Ashuganj North 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

- a) Kaliakoir-Tangail 132 kV Ckt-2 tripped at 08:16 from both end showing Di: About 165 MW Power interruption occurred under Tangail Netrokona. Jamalpur & Sherpur S/S areas from 08:16 to 08:28
- dist. C-phase at Tangail end and was switched on at 08:34. Jamalpur & Sher b) Rajshahi-Chapainawabganj 132 kV Ckt-2 was under shut down from 08:32 to 15:56 for A/M. c) Ashuganj CCPP 225 MW tripped at 11:14 due to gas pressure low and GT & ST were
- synchronized at 15:43 & 19:18 respectively.
 d) Aminbazar-Hasnabad 230 kV Ckt-1 was under shut down from 11:54 to 13:38 for meter
- reading work at Aminbazar end.

 e) Bheramara-Ishurdi 132 kV Ckt-1 was under shut down from 11:48 to 17:30 for isolator
- maintenance at Ishurdi end.
- f) Kodda-Joydeypur 132 kV Ckt-1 was under shut down from 09:35 to 17:28 for A/M.
- n Todge-volusing the November of the November
- j) Kaptai-Hathazari 132 kV Ckt-1 was under shut down from 08:20 to 17:51 for A/M.
- J) Ralparistandam (1873 kV T1 transformer was under shut down from 09:51 to 15:20 for A/M.

 1) Jamalpur 132/33 kV T3 transformer was under shut down from 09:51 to 15:53 for A/M.

 m) Netrokona 132/33 kV T3 transformer was under shut down from 08:03 to 14:10 for A/M.
- n) Mymensingh-Netrokona 132 kV Ckt-2 was under shut down from 09:20 to 15:55 for A/M.
 o) Fenchuganj 230/132 kV TR transformer was under shut down from 09:09 to 16:44 for A/M.
 p) Rangpur 132/33 kV T1 transformer was under shut down from 08:45 to 10:17 for replacing
- temperature meter.
- g) Kulaura-Fenchuganj 132 kV Ckt-2 tripped at 09:54 from Kulaura end showing O/C & L/O and was switched on at 10:00.
- r) Palashbari-Rangpur 132 kV Ckt-2 was under shut down from 08:32 to 20:15 for A/M. s) Joypurhat 132/33 kV T3 transformer was under shut down from 09:04 to 16:01 for A/M. t) Natore 132/33 kV T3 transformer was under shut down from 09:41 to 14:10 for A/M.
- y) Shahjadpur-Sirajganj 132 kV Ckt was under shut down from 08:09 to 16:35 for A/M.
 v) Thakurgaon-Ponchogar 132 kV Ckt was under shut down from 08:01 to 16: About 20 MW Power interruption occurred under Ponchogar S/S areas
- from 08:01 to 16. Acoust 20 miles of the 19. Aco

- y) Bogra 132/33 kV T3 transformer was under shut down from 09:50 to 18:19 for breaker maint.
 2) Kishoreganj 132/33 kV T2 & T3 transformers were under shut down from 0° About 15 MW Power interruption occurred under Kishoreganj S/S areas red hot maintenance at 33 kV Baijdour feeder from 09:11 to 10:05.
 aa) Barapukuria 230/132 kV T2 transformer was under shutdown from 09:22 t About 30 MW Power interruption occurred under Rangpur zone
- from 09:22 to 12:01
- ab) Agargaon-Cantonment 132 kV Ckt-2 was under shut down from 12:26 to 14:27 for A/M
- ad) Agalgatic Carloinitett 132 kV Ckt-2 was under slut down from 17.20 to 14.27 to 17.0kt. ac) Ghorasal CCPP Unit-7 ST was synchronized at 18:03 for test purpose and tripped at 18:05. ad) Bheramara-Ishurdi 132 kV Ckt-1 tripped at 17:43 from both ends due to LA burst showing O/V at Bheramara end & CAT,CSW at Ishurdi end and was switched on at 00:40(28/11/2017).
- at briefamata end & CAT, CSW at Institute and and was switched on at CU-40(E8) 11/20 17).

 ae) Bheramara CCPP 360 MW-Sheramara S/S 132 kV Ck tripped at 17:43 from Bheramara S/S end showing O/C & E/F and was switched on at 18:14.

 af) Bheramara GT-28-Bheramara S/S 132 kV Ck tripped at 17:43 from Bheramara S/S end showing O/C & E/F and was switched on at 18:18.

 ag) Ishurdi 132/33 kV T1 transformer & Ishurdi-Natore 132 kV Ckt-1 tripped at 18:01
- from Natore end showing Dist CAT and were switched on at 18:05 & 18:01 respectively.
 ah) Ishurdi-Baghabari 132 kV Ckt tripped at 18:01 from Baghabari end showing Dist Z1 and was
- ai) Ishurdi-Pabna 132 kV Ckt tripped at 17:43 from Pabna end showing Dist Z2 and was switched on at 18:01.
- Above this tripping Gopalganj & Faridpur PP's tripped & Bheramara 360 MW was in floating condition.

 a) Barisal 132/33 kV T1 & T2 transformers tripped at 17:22 from 33 kV sides About 60 MW Power interruption occurred under Barisal S/S areas
 33 kV Palashpur feeder fault and were switched on at 17:27.

 ak) Bhulta 132/33 kV T1 transformer tripped at 21:30 showing gen trip due tc About 40 MW Power interruption occurred under Bhulta S/S areas
- and was switched on at 21:50. from 21:30 to 21:50
- al) Halishahar-Julda 132 kV Ckt tripped at 06:30 (28/11/2017) from both ends showing Dist R,D & E/F
- in Halishara end & E/F, Z1 at Julida end and was switched on at 06:50.

 m) Noapara 132/33 kV T4 transformer was under shut down from 07:03 to 0 About 25 MW Power interruption occurred under Noapara S/S areas cable laying work. from 07:03 to 07:55 (28/11/2017).