

POWER GRID COMPANY OF BANGLADESH LTD.									
NATIONAL LOAD DESPATCH CENTER									
DAILY REPORT									
QF-LDC-08									
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Till now the maximum generation is :- 9507 MW 19:30 Hrs on 18-Oct-17									
Reporting Date : 26-Nov-17									
The Summary of Yesterday's 25-Nov-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand									
Day Peak Generation :	5910.9	MW	12:00	Min. Gen. at	5:00	4683	MW		
Evening Peak Generation :	7751.0	MW	19:00	Max Generation :		9379	MW		
E.P. Demand (at gen end) :	7751.0	MW	19:00	Max Demand (Evening) :		8400	MW		
Maximum Generation :	7751.0	MW	19:00	Reserve(Generation end)		979	MW		
Total Gen. (MKWH) :	140.8	System L/ Factor :	75.72%	Load Shed :		0	MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum	-340	MW	at	24:00	Energy	7.867	MKWHR.		
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.		
Water Level of Kaptai Lake at 6:00 26-Nov-17									
Actual :	105.07	Ft.(MSL) ,	Rule curve :	106.50	Ft.(MSL) ,				
Gas Consumed :	Total	873.96	MMCFD.	Oil Consumed (PDB) :					
					HSD :		Liter		
					FO :		Liter		
Cost of the Consumed Fuel (PDB+)	Gas :	Tk71,975,843		Oil :	Tk224,943,185	Total :	Tk306,132,408		
	Coal :	Tk9,213,380							
Load Shedding & Other Information									
Area	Yesterday		Estimated Demand (S/S end)		Today		Estimated Shedding (S/S end)		Rates of Shedding
	MW		MW		MW				(On Estimated Demand)
Dhaka	0	0:00	2971		0		0%		
Chittagong Area	0	0:00	1024		0		0%		
Khulna Area	0	0:00	825		0		0%		
Rajshahi Area	0	0:00	791		0		0%		
Comilla Area	0	0:00	793		0		0%		
Mymensingh Area	0	0:00	649		0		0%		
Sylhet Area	0	0:00	265		0		0%		
Barisal Area	0	0:00	170		0		0%		
Rangpur Area	0	0:00	490		0		0%		
Total	0		7978		0				
Information of the Generating Units under shut down.									
Planned Shut- Down			Forced Shut- Down						
Nil			1) Barapukuria ST: Unit-1 2) Kaptai Unit- 5 3) Khulna ST 1(04/11/14) 4) Ghorasal Unit-3,4 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikabaha ST 9) Baghabari-71 MW 10) Ashuganj # 2 11) Siddirganj-210 MW ST 12) Haripur GT: Unit-1, 2 13) Ashuganj North						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Comments on Power Interruption				
a) Khulshi-Baraulia 132 kV Ckt-2 w as under shut down n from 08:54 to 18:25 for A/M. b) Netrokona 132/33 kV T3 transformer w as under shut down n from 08:58 to 15:30 for A/M. c) Sherpur 132/33 kV T2 transformer w as under shut down n from 08:19 to 23:25 for A/M. d) Joypurhat 132/33 kV T2 transformer w as under shut down n from 09:01 to 16:11 for A/M. e) Mongla 132/33 kV T2 transformer w as under shut down n from 12:18 to 16:40 for A/M. f) Hasnabad-Aminbazar 230 kV Ckt-2 tripped at 08:47 from both ends showing dist.relay and w as sw itched on at 12:56. g) Tangail-Mymensingh RPCL 132 kV Ckt-1 & 2 w ere sw itched on at 17:42. h) Mymensingh RPCL bus coupler opened at 17:46. i) Mymensingh S/S bus coupler opened at 17:46. j) Sikabaha 225 MW GT w as synchronized at 19:57. k) Ashuganj-Kishoreganj 132 kV Ckt-2 w as shut down n at 07:04 (26/11/2017) for development work.									
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Dispatch Circle			