POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date: 23-Nov-17 Till now the maximum generation is 9507 MW Hrs 18-Oct-17 The Summary of Yesterda Today's Actual Min Gen. & Probable Gen. & Dema 12:00 Hour Day Peak Generation 6124.9 MW Min. Gen. at 5:00 4937 Evening Peak Generation 8009.0 Hour Max Generation 9784 MW MW E.P. Demand (at gen end) 8009.0 MW Hour 19:00 Max Demand (Evening) 8500 Maximum Generation 8009 n MM 19:00 Reserve(Generation end) 1284 MW Total Gen. (MKWH) 148.3 System L/ Factor 77.17% Load Shed MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 7.867 MKWHR. at 16:00 Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 23-Nov-17 Energy MKWHR. 105.67 Ft.(MSL) Rule curve : 106.80 Ft.(MSL) MMCFD. Gas Consumed: Total 899.13 Oil Consumed (PDB) HSD FO Liter Tk69,661,747 Cost of the Consumed Fuel (I Gas Coal Tk9.366.941 Oil : Tk282,928,691 Total: Tk361,957,378 Load Shedding & Other Information Today Estimated Shedding (S/S end) Area Yesterday Rates of Shedding Estimated Demand (S/S end) MW MW MW (On Estimated Demand) 2990 1030 0% 0% 0 Chittagong Area 0:00 831 796 798 653 Khulna Area 0 0:00 0 0% 0% Rajshahi Area 0:00 Comilla Area n 0.00 n 0% 0% 0:00 Mymensingh Are Sylhet Area Barisal Area 267 171 0% 0% 0 0:00 0 Rangpur Area 0 0:00 493 0 0% 8029 Total Information of the Generating Units under shut down Forced Shut-Down Planned Shut- Down 1) Barapukuria ST: Unit-1 10) Ashuganj # 2, 4 2) Kaptai Unit- 5 11) Siddirganj-210 MW ST 12) Haripur GT: Unit-1, 2 3) Khulna (04/11/14) 13) Chandpur CCPP 4) Ghorasal Unit-3,4 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Khulshi-Modunaghat 132 kV Ckt-2 was under shut down from 08:38 to 16:41 for A/M. b) Bhola 225 MW CCPP tripped at 08:39 due to auxiliary supply failure and was synchronized at 18:59. c) Comilla(N)-BSRM 230 kV Ckt-1 was under shut down from 10:12 to 14:25 due to protection test at Comilla(N) end. d) Chandpur 150 MW CCPP GT was synchronized at 09:14 and tripped at 12:30 due to GBC problem. e) Kodda-Joydeypur 132 kV Ckt-1 was under shut down from 10:01 to 16:48 for A/M. f) Tongi-Bashundhara 132 kV Ckt-2 was under shut down from 08:43 to 15:45 for A/M. d) Kallvanpur 132/33 kV T1 transformer was under shut down from 08:35 to 14:52 for A/M. h) Aminbazar-Hasnabad 230 kV Ckt-2 was under shut down from 08:24 to 17:02 for A/M. i) Netrokona 132/33 kV T2 transformer was under shut down from 08:52 to 15:15 for A/M. j) Siddhirganj-Haripur 132 kV Ckt-2 was under shut down from 09:13 to 19:26 for development work...

- k) Ullon-Rampura 132 kV Ckt-1 was under shut down from 08:25 to 14:27 for A/M. I) Mvmensindh-Kishoredani 132 kV Ckt-1 was under shut down from 09:04 to 15:34 for A/M.
- m) Polashbari 132/33 kV T3 transformer was under shut down from 08:30 to 16:30 for A/M.
- n) Mongla 132/33 kV T1 transformer was under shut down from 09:11 to 16:36 for A/M.
- o) Gallamari 132/33 kV T1 transformer was under shut down from 09:19 to 17:06 for A/M.
- p) Gopalganj 132/33 kV T1 transformer was under shut down from 08:20 to 15:37 for A/M.
- q) After maintenance Baghabari-Ishurdi 230 kV Ckt-1 was switched on at 12:53.
- r) Siddhirganj GT-2 was shut down at 13:19 due to problem with gas supply line of GTCL.
- s) Bhola CCPP GT-1 was synchronized at 13:44.
- t) Ghorasal Unit-7 was synchronized at 16:37 for test purpose.
- u) Shahjibazar CCPP 330 MW GT1 was shut down at 03:42 (23/11/2017) for maintenance.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle