| | | | DOMED ONE COLL | ANY OF BANCLAR TOLL | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|---------------------|------------------------------------------------------|--------------------------------------------|------------------------|------------------|----------------------------|------------------------|----------------|
| | | | | ANY OF BANGLADESH LTD.) DESPATCH CENTER | | | | | QF-LDC-08 |
| | | | DAIL | Y REPORT | | | Reporting Date : | 16-Nov-17 | Page -1 |
| Till now the maxim | | | 9507 MW | | 19:3 | | 18-Oct-17 | | |
| The Summary of Y Day Peak Generation | | 15-Nov-17 6529.6 | Generation & Demand MW | Hou | : 12:00 | Today's Actual N | Min Gen. & Probabl 5:00 | le Gen. & Dema 4974 | MW |
| Evening Peak General | | 7964.0 | MW | Hou | | Max Generation | . 5.00 | 9666 | MW |
| E.P. Demand (at gen | | 7964.0 | MW | Hou | | Max Demand (Ev | rening) : | 8400 | MW |
| Maximum Generation | n É: | 7964.0 | MW | Hou | | Reserve(Generat | | 1266 | MW |
| Total Gen. (MKWH) | : | 156.9 | System L/ Factor : | | 82.11% | Load Shed | : | 0 | MW |
| Export from East grid | to West arid | | | H EAST-WEST INTERCONN -230 | | t 10:00 | Eneray | 7.867 | MKWHR. |
| Import from West grid | | | | -230 | | t - | Energy | - | MKWHR. |
| | | | at 16-Nov-17 | D. J | 407.50 | FL(MOL) | | | |
| Actual: 10 | 07.98 Ft. | (MSL), | | Rule curv | : 107.50 | Ft.(MSL) | | | |
| Gas Consumed : Tota | tal | 939.16 | MMCFD. | | Oil Consur | ned (PDB): | HSD : | | Liter Liter |
| Cost of the Consumed | ed Fuel (| Gas | : Tk6 | 3,718,190 | | | FO : | | Liter |
| | | | | 9,111,007 | Oil | : Tk161,720,288 | Total : | Tk234,549,485 | |
| | Loa | d Sheddin | g & Other Information | | | | | | |
| Area | Yesterda | ay | | | | Today | | | |
| | | | Estimated | Demand (S/S end) | · | Estimated Sheddi | | Rates of Shed | |
| | MW | 0.00 | | MW 3095 | | | MW | (On Estimated I | Demand) |
| Dhaka Chittagong Area | 0 | 0:00 0:00 | | 3085 1063 | | | 0 0 | 0% 0% | |
| Khulna Area | 0 | 0:00 | | 860 | | | 0 | 0% | |
| Rajshahi Area | 0 | 0:00 | | 823 | | | 0 | 0% | |
| Comilla Area | 0 | 0:00 | | 822 | | | 0 | 0% | |
| Mymensingh Are | 0 | 0:00 | | 672 | | | 0 | 0% | |
| Sylhet Area | 0 | 0:00 | | 277 | | | 0 | 0% | |
| Barisal Area | 0 | 0:00 | | 176 | | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | | 508 | | | 0 | 0% | |
| Гotal | 0 | | | 8286 | | | 0 | | |
| | Information | of the Cor | erating Units under shut dowr | | | | | | |
| | IIIIOIIIIalioi | i oi tile Gei | lerating Offits under shut down | | | | | | |
| Plar | nned Shut- [| Down | | | Forced Sh | | | | |
| | | | | | . , | ukuria ST: Unit | , | | |
| Nil | | | | 2) Kaptai Unit- 5 11) Siddirganj-210 MW ST | | | | | |
| | | | | | 3) Khuln | a (04/11/14) | 12) Haripui | r GT: Unit-1, | 2 |
| | | | | | 4) Ghora | asal Unit-2,4, 5 | 13) Ashuga | anj CCPP 22 | 5 MW |
| | | | | | 5) Bagha | abari 100 MW | 14) Pagla (| (DPA) | |
| | | | | | 6) Tongi | GT | 15) Sirajga | nj CCPP 1 | |
| | | | | | 7) Chittagong Unit-1,2 | | | | |
| | | | | | 8) Sikall | paha ST | | | |
| | | | | | | bari-71 MW | | | |
| ٨؞٨٨ | ditional Info | rmation of | Machinea linea Interwention | /Formed Lond shod sto | | | | | |
| Add | itional infor | rmation of | Machines, lines, Interruption | / Forced Load shed etc. | | | Comments on | Power Inter | runtion |
| | | | Description | | | ' | Comments on | Power inter | ruption |
| a) Shahiihazar 132 | 2/33 kV/ T6 | transform | er was under shut down fr | om 08:31 to 14:26 for A/M. | | | | | |
| | | | | rom 10:02 to 13:49 for A/M | | | | | |
| | | | vas under shut down from | | | | | | |
| d) Bibiyana-Kaliak | oir 400 kV | Ckt-2 was | under shut down from 10 | :08 to 13:42 for C/M. | | | | | |
| e) Tangail-Kaliakoi | ir 132 kV C | kt-1 was ι | inder shut down from 08:4 | 4 to 15:59 for A/M. | | | | | |
| f) Aminbazar-Hasn | nabad 230 | kV Ckt-1 v | vas under shut down from | 09:26 to 15:25 for A/M. | | | | | |
| g) Hathazari-Feni 1 | 132 kV Ckt | -2 was un | der shut down from 08:59 | to 16:48 for A/M. | | | | | |
| h) Jamalpur-Sherpur 132 kV Ckt-2 was under shut down from 08:19 to 16:20 for A/M. | | | | | | | | | |
| i) Aminbazar-Mirpur 132 kV Ckt-1 & 2 were under shut down from 08:58 to 16:53 for development work. | | | | | | | | | |
| | | | | om 08:35 to 16:02 for A/M. | | | | | |
| | | | as under shut down from 0 | | | | | | |
| Sonargaon 132 k switched on at 1 | | | | 48 for development work a | ıu were | | | | |
| m) Palashbari 132/ | /33 kV T1 t | transforme | er was under shut down fro | m 09:25 to 15:50 for A/M. | | | ption occurred un | nder Palashba | rı S/S area |
| | | 137.01: | and the second | 2404-44045 ::: | from 09:2 | 25 to 15:50. | | | |
| | | | s under shut down from 0 | | | | | | |
| o) Savar 132/33 kV T1 transformer was under shut down from 09:19 to 10:54 for C/M. p) Tongi 132/33 kV T3 transformer was under shut down from 09:21 to 12:57 for A/M. | | | | | | | | | |
| , , | | | | | | | | | |
| ., . | | | ut down from 09:45 to 14:5 | | ul. | | | | |
| , | | | | 15:35 for development w | | | | | |
| | | | | :36 to 15:35 for developme | | | | | |
| | | | | n from 11:28 to 12:20 for A | /M. | | | | |
| , , , | | | r was under shut down fro | | | | | | |
| | | | chronized at 13:32 & 17:29 | | 4-L A L 4 C C | NAVA | | and an English | . 0/0 |
| , , | | | mers tripped at 19:27 show | ving E/F relay and were sw | | | uption occurred u | ınder Faridpur | 5/S area |
| at 19:41 & 19:55 | | | + 03:06 (46/44/2047) | | Trom 09:2 | ?7 to 19:41. | | | |
| | | | t 03:06 (16/11/2017). /11/2017) due te beiler dru | m lovel loveleve | | | | | |
| y) Asnuganj Unit-4 | riipped at | ub:45 (15 | /11/2017) due to boiler dru | III level low low. | | | | | |

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle