POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 18-Oct-17 2-Nov-17 Till now the maximum generation is: -9507 MW 19:30 The Summary of Yesterda 1-Nov-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 6562 1 MW Hour 12:00 Min. Gen. at 5:00 4978 ΜW Evening Peak Generation 8224 0 MW Hour: 19:00 Max Generation 10120 MW 8224.0 MW E.P. Demand (at gen end) : MW Hour: 19:00 Max Demand (Evening): 8500 MW Maximum Generation 8224.0 MW Hour : 19:00 Reserve(Generation end) 1620 Total Gen. (MKWH) System L/ Factor Load Shed MW 154.1 78.05% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MKWHR. 70 MW at 17:00 Energy 7.867 Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 2-Nov-17 Ft.(MSL) 108.90 Ft.(MSL) Rule curve : 913 74 Gas Consumed : Total MMCFD Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (Gas Tk56,684,482 Coal Tk9,315,752 : Tk169,820,748 Total: Tk235,820,982 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 2974 0 0 0% 1025 0% Chittagong Area 0:00 0 0 Khulna Area 0:00 826 0 0% Rajshahi Area 0:00 792 0 0% Comilla Area 0 0:00 794 0 0% Mymensingh Are 0 0:00 649 0 0% Sylhet Area 0:00 265 0% 0 0 Barisal Area 0:00 170 0% 0 0 Rangpur Area 0 Total 0 7986 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 10) Ghorasal Max 11) Siddirganj-210 MW ST Nil 2) Kaptai Unit- 5 3) Khulna (04/11/14) 12) Haripur GT: Unit-1, 2 4) Ghorasal Unit-2,4,5 13) Sikalbaha GT 5) Baghabari 100 MW 14) Ashugani Unit-2 15) Ashuganj CCPP 225 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Tangail 132/33 kV T1 transformer was under shut down from 09:25 to 16:35 for A/M. b) Haripur-Bhulta 132 kV Ckt was under shut down from 09:09 to 16:34 for A/M. c) Aminbazar-Kaliakoir 230 kV Ckt-1 along with 230 kV Kaliakoir-Tongi Ckt were under shut down from 09:17 to 17:39 for A/M. d) Hathazari-BSRM 230 kV Ckt was under shut down from 08:25 to 16:01 for A/M. e) Bakulia-Khulshi 132 kV Ckt-1 was under shut down from 09:31 to 16:44 for A/M f) Kishoreganj 132/33 kV T1 transformer was under shut down from 08:10 to 16:07 for A/M. g) Siraigani 132/33 kV T1 transformer was under shut down from 08:27 to 16:45 for A/M. h) Tongi 230/132 kV T02 transformer was under shut down from 09:07 to 16:55 for A/M. i) Mymensingh 132/33 kV T1 transformer was under shut down from 08:04 to 15:12 for A/M. j) Bogra 230/132 kV T01 transformer was shut down at 08:28 for A/M. k) Ishurdi-Baghabari 132 kV Ckt was under shut down from 08:27 to 17:47 for A/M. I) Khulna(S) 230/132 kV T2 transformer was under shut down from 08:44 to 17:41 for A/M. m) Bagherhat 132/33 kV T1 transformer was under shut down from 09:11 to 16:05 for A/M. n) After maintenance Comilla(S) 132/33 kV T3 transformer was switched on at 13:09. o) After maintenance Shahjibazar 330 MW GT2 was synchronized at 20:34

p) Madunaghat-Khulshi 132 kV Ckt-1 & 2 were shut down at 06:10(02/11/2017) due to problem at 924 isolator

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

q) Hasnabad-Kamrangirchar 132 kV Ckt was shut down at 06:47 (02/11/2017) for A/M at Hasnabad end .

r) Noapara-Khulna (C) 132 kV Ckt-2 was shut down at 06:45 (02/11/2017) for C/M.

and Ckt-2 was switched on at 09:30

Sub Divisional Engineer

Network Operation Division