POWER GRID COMPANY OF BANGLADESH LTD. QF-LDC-08 NATIONAL LOAD DESPATCH CENTER DAILY REPORT Page -1 Reporting Date : 23-Oct-17 Till now the maximum generation is : 9507 MW 19:30 18-Oct-17 The Summary of Yesterda 22-Oct-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5878 0 MW Hour 12:00 Min. Gen. at 6.00 5160 ΜW Evening Peak Generation 8061.0 MW Hour: 19:00 Max Generation 9884 MW MW E.P. Demand (at gen end) : 8061.0 MW Hour: 19:00 Max Demand (Evening) 9300 Maximum Generation 8061.0 MW Hour 19:00 Reserve(Generation end) 584 MW Total Gen. (MKWH) System L/ Factor Load Shed MW 73.45% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum -40 MW at 9:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MM at Energy Water Level of Kaptai Lake at 23-Oct-17 Ft.(MSL) 108.10 Ft.(MSL)

867 33

Gas Consumed : Total

Oil Consumed (PDB):

: Tk240,832,072

HSD : Liter FO Liter

Cost of the Consumed Fuel (Gas Tk49,114,371 Tk2,200,971

Coal

MMCFD

Total: Tk292,147,414

Load Shedding & Other Information

Area Yesterday			Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3269	0	0%
Chittagong Area	0	0:00	1127	0	0%
Khulna Area	0	0:00	918	0	0%
Rajshahi Area	0	0:00	875	0	0%
Comilla Area	0	0:00	869	0	0%
Mymensingh Are	0	0:00	710	0	0%
Sylhet Area	0	0:00	296	0	0%
Barisal Area	0	0:00	185	0	0%
Rangpur Area	0	0:00	538	0	0%
Total	0		8787	0	

Information of the Generating Units under shut down

Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 11) Ghorasal Max 12) Siddirganj-210 MW ST Nil 2) Kaptai Unit- 5 3) Khulna (04/11/14) 13) Ashuganj CCPP(North) 4) Ghorasal Unit-2,4,5 14) Ashuganj-5 5) Baghabari 100 MW 15) Sikalbaha-150 MW GT 6) Tongi GT 16) Haripur GT: Unit-1, 2 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

- a) Summit Bibiyana 341 MW CCPP tripped at 08:15 due to de-watt sensor failure.
- b) Ashuganj (N) 450 MW CCPP tripped at 12:11 due to auxiliary power failure.
- c) Kaliakoir-Aminbazar 230 kV Ckt-1 was under shut down from 09:24 to 16:21 for A/M.
- d) Feni 132/33 kV T2 transformer was under shut down from 08:28 to 15:47 for A/M.
- e) Maniknagar 230/132 kV T01 was switched on at 11:52.
- f) Niamatpur 132/33 kV T1 transformer was under shut down from 10:20 to 16:45 for A/M.
- g) Siddhirganj GT-1 was synchronized at 10:40.
- h) Sikalbaha 225 MW CCPP GT was synchronized at 13:25.
- j) Bheramara 132 kV Bay of GT-3 was shut down at 12:19 for protection work.
- k) Meghnaghat Summit GT-1 was synchronized at 15:19.

- o) Barapukuria Unit-2 was synchronized at 16:17.
- p) Sirajganj-Ashuganj 230 kV Ckt-1 & 2 were shut down at 06:10 (23/10/2017) for development work.
- q) Chowmuhoni 132 kV main Bus -2 was shut down at 06:40 (23/10/2017) for corrective maintenance.
- r) Bheramara-Bottail 132 kV Ckt-2 was switched on at 04:37 (23/10/2017).
- s) Kishoregani S/S 33 kV new Bus section was shut down at 07:21 (23/10/2017) for development work.
- t)Summit Bibiyana GT & ST were synchronized at 23:14 & 05:50 (23/10/2017).

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle