POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Reporting Date

Till now the maximum generation is : 9479 MW 21:00 Hrs on 7-Jun-17 The Summary of Yesterda 5-Oct-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 8232.1 11:00 Min. Gen. at 7306 **Evening Peak Generation** 9077.0 MW21:00 Max Generation 9685 MW E.P. Demand (at gen end) : 9077.0 MW 21:00 Max Demand (Evening) 9600 MW Maximum Generation 9264.0 MW Reserve(Generation end) 85 MW 0:00 Total Gen. (MKWH) System L/ Factor 203.3 91.42% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -200 MW at 17:00 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. at Energy

Water Level of Kaptai Lake at 6-Oct-17

Actual: 108.59 Ft.(MSL) Rule curve : 106.45 Ft.(MSL)

Gas Consumed : Total 1050 90 MMCFD Oil Consumed (PDB):

> HSD : Liter FΟ Liter

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Cost of the Consumed Fuel (Gas Tk68,743,669

Coal Tk7,109,197 : Tk641,113,983 Total: Tk716,966,850

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3375	0	0%
Chittagong Area	0	0:00	1164	0	0%
Khulna Area	0	0:00	951	0	0%
Rajshahi Area	0	0:00	905	0	0%
Comilla Area	0	0:00	896	0	0%
Mymensingh Are	0	0:00	732	0	0%
Sylhet Area	0	0:00	308	0	0%
Barisal Area	0	0:00	191	0	0%
Rangpur Area	0	0:00	554	0	0%
Total	0		9076	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) B.Pukuria-2 10) Ashuganj#2 & 3
Nil	2) Kaptai Unit- 5 11) Ghorasal Max
	3) Khulna ST 110 MW (04/11 12) Siddirganj-210 MW ST
	4) Ghorasal Unit-2,4,5 13) Sikalbaha GT
	5) Baghabari 100 MW 14) Bhola-225 MW ST
	6) Tongi GT
	7) Chittagong Unit-1,2
	8) Sikalbaha ST
	9)Baghabari-71 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

- a) After maintenance Bheramara-360 MW GT was synchronized at 08:51.
- b) Ashuganj-Sirajganj 230 kV Ckt-2 tripped at 10:29 showing dist.RST,Z1,SOTF at Ashuganj end & DTT2 at Sirajganj end and was switched on at 20:42.
- c) Madaripur-Barisal(N) 132 kV Ckt-2 was under shut down from 09:32 to 11:50 for air leakage at R-pole.
- d) C.Nawabganj 132/33 kV T-2 transformer was under shut down from 08:13 to 13:10 for A/M.
- e) Rangpur 132/33 kV T-1 transformer was under shut down from 08:30 to 10:40 for A/M.
- f) After maintenance Bhola-225 MW CCPP GT-1 & GT-2 were synchronized at 20:28 & 15:11 respectively.
- g) Joydevpur 132/33 kV T-4 transformer was under shut down from 21:26 for replacement. h) Kabirpur-Kaliakoir 132 kV Ckt-1 & 2 were shut down at 00:13 & 04:14 (6/10/17) for development work and were switched on at 04:13 & 07:02 (6/10/17) respectively.
- i) Haripur-Rampura 230 kV Ckt-2 is under shut down at 05:15(6/10/17) for development work.

j) Madunaghat-Chandragona 132 kV Ckt-2 is under shut down at 06:15(6/10/17) for corrective maintenance. k) Knuina-225 เพพ บบคค is under shut down at บ7:บ4(b/10/17) for demi water filter replacement and was synchronized at บ9:4บ. i) เพลกเหganj 132/33 kV 1-2 & 1-3 transformers are under shut down at บ7:12(b/10/17) for 33 kV 1-8 Bus conductor maintenance.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer **Load Dispatch Circle**