		P	OWER GRID COMPANY OF BANGLADE	SHLTD.							
			NATIONAL LOAD DESPATCH CEN	TER							QF-LDC-0
			DAILY REPORT								Page -
Till now the may	imum aana	ration is :	9479 MW		21:00	) Hrs on	Repor 7-Jun	ting Date :	28-Sep-17		
Till now the max The Summary of			Generation & Demand		21:0	Hrs on Today's Actual Min G			n & Demand		
Day Peak Generation		8444.3	MW	1	1:00	Min. Gen. at		7:00	7287	MW	
Evening Peak Gener		9231.0	MW		1:00		:		10018	MW	
E.P. Demand (at gen		9231.0	MW	2	1:00	Max Demand (Evening)	:		10000	MW	
Maximum Generatio	n :	9250.0	MW	C	0:00	Reserve(Generation en	d)		18	MW	
Total Gen. (MKWH)	:	208.3	System L/ Factor :	93	3.83%	Load Shed	:		0	MW	
		EXPORT /	IMPORT THROUGH EAST-WEST INT	ERCONNE	ECTOR						
Export from East grid			-195	MW	at	14:00		Energy	7.867	MKWHR	
Import from West gri			-	MW	at	-		Energy	-	MKWHR	-
Actual :	108.80	f Kaptai Lake at 6: Ft.(MSL),	00 28-Sep-17 Rule curvi	a · 10	05.28	Ft.( MSL )					
/totuar .	100.00	T.(WOL),	Tule daive	. 10	JO.20	TE( WOL )					
Gas Consumed :	Total	1057.13	MMCFD.	Oil Co	nsume	f (PDB):					
							HSD	:		Liter	
							FO	:		Liter	
Cost of the Consum	ed Fuel (PDB+l		: Tk80,180,713								
		Coal	: Tk6,171,720		Oil	: Tk632,127,721		Total :	Tk718,480,153		
		Load Shedding	& Other Information								
Area	Yester	rday				Today					
/ lica	1 03101	iday	Estimated Demand (S/S end)			Estimated Shedding (S/S	S end)		Rates of Sheddir	na	
	MW		MW				MW	(	On Estimated Der	-	
Dhaka	0	0:00	3512					0	0%	,	
Chittagong Area	0	0:00	1212					0	0%		
Khulna Area	0	0:00	994					0	0%		
Rajshahi Area	0	0:00	944					0	0%		
Comilla Area	0	0:00	931					0	0%		
Mymensingh Area	0	0:00	760					0	0%		
Sylhet Area	0	0:00	322					0	0%		
Barisal Area	0	0:00	198					0	0%		
Rangpur Area	0	0:00	576					0	0%		
angpar / moa	·	0.00	0.0					•	0,0		
Total	0		9449					0			
	lof a rosati	an of the Consest	ing I hito under abut dayun								
	IIIOIIIau	on or the General	ng Units under shut down.								
	Planned Shut-	- Down		Force	ed Shut	- Down					
						CCPP(South)	10) A	shuganj-22	5 MW.		
	Nil				ptai Unit			rapukuria #			
				,		110 MW (04/11/2014)	, .				
					orasal l						
						100 MW					
				,	ngi GT						
				,	•	Unit-1.2					
				7) Chittagong Unit-1,2 8) Sikalbaha ST							
					ghabari-						
				, ,							
	Additional In	formation of Ma	chines, lines, Interruption / Forced	Loadsh	ed etc.						
		Descriptio	n				Comr	nents on F	Power Interrupt	ion	
a) Munshiganj 132/3	3 kV T1 transfe	ormer was under	shut down from 08:26 to 08:57 for red h		t 30 MM 08:26 to		rred unde	er Munshiga	nj S/S area		
b) Bhola-Barisal 230	kV Ckt-1 was	under shut down	from 09:36 to 14:09 for corrective main			-					
			from both end show ing dist R,Y,B phas			e Ashuganj precision					
			got trip and was switched on at 21:24.	1		. 3. 11					
			shut down from 09:10 to 11:29 for 33 k	/ C Abou	t 80 MM	pow er interruption occur	rred unde	er Bogra S/S	3 area		
,					09:10 to			J			
e) Ashuganj-Sirajga	nj 230 kV Ckt-1	w as under shut	down from 11:19 to 21:08 for developme								
			was under shut down from 14:44 to 15:			ering work by PDB.					
			due to different leakage.			•					
			from both end show ing E/F.distance rela	av at Khul	na/\$\ a	nd & 71 at Satkhira					

- h) Khulna(S) -Satkhira 132 kV Ckt-1 tripped at 13:02 from both end show ing E/F, distance relay at Khulna(S) end & Z1 at Satkhira
- end and was switched on at 16:04.
  i) Sikalbaha 150 MW GT tripped at 12:40 due to unit protection trip and was synchronized at 15:05.

- j) Munshiganj 132/33 kV T1 transformer w as under shut down from 15:09 to 16:55 for red hot maintenance at 33 kV isolator.
  k) Mymensing 132/33 kV T1 & T2 transformer tripped at 23:17 showing O/C,E/F relay and were About 128 MW power interruption occurred under Mymensing S/S area from 23:17 to 23:27.
- | Mymensing RPCL STG tripped at 23:17 due to voltage fluctuation and was synchronized at 44:28(28/9/17).
  | m) Bogra-Sirajganj 132 kV Ckt-2 is under shut down since 05:14(28/9/17) for development work.
  | To development work.
  | To
- n) Bhulta 132/33 kV T1 transformer is under shut down from 07:25 to 08:50(28/9/2017) for GIS 33 kV Bus CT,PT testing.
  o) Bheramara 132 kV GT-3 bay is under shut down since 07:00(28/9/17).

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle