POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 26-Sep-17 Till now the maximum generation is:-9479 MW 21:00 Hrs 7-Jun-17 The Summary of Yesterday's Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 25-Sep-17 11:00 Evening Peak Generation 9272.0 MW 21:00 Max Generation 10005 мw E.P. Demand (at gen end) 9272.0 MW 21:00 Max Demand (Evening) 10000 MW Maximum Generation 9272.0 MW 0:00 Reserve(Generation end) MW 5 Total Gen. (MKWH) System L/ Factor 207.6 93.30% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 10:00 MKWHR -160 MW at Energy 7.867 Import from West grid to East grid :- Maximum MKWHR Energy Water Level of Kaptai Lake at 6:00 26-Sep-17 Actual 109.00 Ft.(MSL) Rule curve : 104.80 Ft.(MSL) Gas Consumed : Total 1036.69 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Tk80,632,507 Cost of the Consumed Fuel (PDB+I Tk13,280,917 Oil : Tk679,203,268 Total : Tk773,116,692 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) 0:00 3464 0% Chittagong Area 0 0:00 1195 0 0% 0% Khulna Area 0 0:00 979 0 0 0% Rajshahi Area 0:00 930 Comilla Area 0:00 919 0 0% Mymensingh Area 0 0:00 750 0 0% 0% Svlhet Area 317 0 0:00 0 Barisal Area 0:00 196 0% Rangpur Area 0 0:00 568 0 0% Total 9318 0 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1)Ashuganj CCPP(South) 10) Ashuganj-225 MW. Nii 2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal Unit-5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Bibiyana-Kaliakoir 400 kV Ckt-2 w as under shut down from 09:53 to 12:28 for development work. b) Fenchuganj-Bibiyana 230 kV Ckt-2 tripped at 08:32 from both ends showing dist.relay and was switched on at 08:50. c) Siddhirganj 132/33 kV T1 & T2 transformers tripped at 11:48 showing O/C relay at both sides About 116 MW power interruption occurred under Siddhirganj S/S area from 11:48 to 11:52 d) Sreemongal-Shahijibazar 132 kV Ckt-1 was under shut down from 11:10 to 12:12 for tree trimming. e) Bheramara 360 MW GT was under shut down from 13:01 to 16:17 for maintenance work at Bheramara 132 kV S/S. f) Kishoreganj 132/33 kV T1 & T3 transformers tripped at 18:28 due to 33 kV feeder fault and w ere switched on at 01:31 & 00:07 (26/09/2017) respectively. g) Hasnabad-Kamrangirchar 132 kV Okt tripped at 16:27 from Hasnabad end showing dist.relay and was switched on at 16:47. h) After maintenance Bogra-Sirajganj 132 Ckt-2 was switched on at 17:49. i) Hathazari 132/33 kV T2 transformer was under shut down from 00:26 to 01:10 (26/09/2017) ft About 25 MW power interruption occurred under Hathazari S/S area 33 kV, Y-Phase isolator. from 00:26 to 01:10 (26/09/2017). j) Bogra-Sirajganj 132 kV Ckt-2 w as shut down at 05:28 (26/09/2017) for project w ork. k) Barapukuria 132/33 kV T-5 transformer w as shut down at 07:08 (26/09/2017) for red hot maintenance at 132 kV Y-Phase isolator. I) Feni-Hathazari 132 kV Ckt-2 tripped at 07:18 (26/09/2017) from both sides showing dist

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division