## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Reporting Date : 11-Sep-17

: Tk424,570,073

Till now the maximum generation is :-9479 MW 21:00 Hrs 7-Jun-17 The Summary of Yesterday's Today's Actual Min Gen. & Probable Gen. & Demand 10-Sep-17 Generation & Demand 12:00 Evening Peak Generation : 8358 0 MW 21:00 Max Generation 10025 MW E.P. Demand (at gen end) : 8358.0 MW 21:00 Max Demand (Evening) : 9400 MW Maximum Generation 8358.0 22:00 Reserve(Generation end) 625 MW MW Total Gen. (MKWH) 177.1 System L/ Factor 88.29% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -160 MW

MKWHR at 10:00 Energy 7.867 Import from West grid to East grid :- Maximum MKWHR Energy

Water Level of Kaptai Lake at 6:00 11-Sep-17

Actual 108.76 Ft.(MSL) Rule curve : 101.30 Ft.( MSL )

> HSD Liter

Total 1049.73 MMCFD. Oil Consumed (PDB): Gas Consumed :

> FO Liter

> > Total : Tk507,301,270

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Tk79,020,354 Cost of the Consumed Fuel (PDB+

Tk3,710,843

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3266	0	0%
Chittagong Area	0	0:00	1126	0	0%
Khulna Area	0	0:00	917	0	0%
Rajshahi Area	0	0:00	874	0	0%
Comilla Area	0	0:00	868	0	0%
Mymensingh Area	0	0:00	709	0	0%
Sylhet Area	0	0:00	296	0	0%
Barisal Area	0	0:00	185	0	0%
Rangpur Area	0	0:00	537	0	0%
Total	0		8778	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

1) Ashuganj # 3

2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014)

4) Ghorasal Unit-3,5

5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2

8) Sikalbaha ST 9) Barapukuria ST: Unit-12

Comments on Power Interruption

10) Meghnaghat CCPP

12) Santahar Peaking

11) Sikalbaha Peaking GT

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) Mymensing-Netrokona 132 kV Ckt-2 w as under shut down from 10:22 to 11:15 for red hot maintenance at B-phase

b) Bogra-Sirajganj 230 kV Ckt-1 & 2 tripped at 13:05 from both end show ing E/F, differential trip & VT Ckt fail at Bogra end and ARB .DTT2 at Siraigani end and were switched on at 13:29.

- c) Baghabari-Sirajganj 230 kV Ckt-1& 2 tripped at 13:05 from Baghabari end showing dist trip and were sw About 140MW power interruption occurred under Rajshahi & Rangpur zones from 13:05 to 13:17.
- d) Ishurdi-Baghabari 230 kV Ckt-1 tripped at 13:05 from Ishurdi end show ing dist Z1 and was switched on at 13:19.

Description

At the same time i	Ollow Ing Thaci	iii lea alao ti ippeu		
Machines Name	Load(MW)	Syn: time	Remarks	
Sirajganj CCPP 1	224	GT-15:18 & ST-18:56		
Barapukuria ST: Uni	72			
Chapainaw abganj F	52	15:15		
Rajlanka 52 MW	40	13:47		
Amnura	50	13:45	4 MW shortage of generation occurred under wes	
Katakhali (Northern)	50	13:40		
Bogra (GBB)	20	13:17		
Bogra (Energyprima 6		14:10		
	Total= 514 M/	V		

- e) Comilla(N) 132/33 kV T3 transformer tripped at 20:46 showing restricted E/F.
- f) Maniknagar-Narinda 132 kV Ckt-1 tripped at 21:58 from Maniknagar end show ing pilot w ire protection & n About 70 MW power interruption occurred under Narinda S/S areas and was switched on at 23:50. from 21:58 to 23::50.
- g) Maniknagar-Narinda 132 kV Ckt-2 tripped at 22:05 from Maniknagar end showing pilot wire protection & main protection operated and was switched on at 22:26.
- h) After maintenance Ashuganj Unit-4 w as synchronized at 22:35.
- Chandpur CCPP 150 MW ST was shut down at 23:02 due to oil leakage from damper.
- j) Meghnaghat CCPP 450 MW ST & GT-1 & 2 were shut down at 00:16 & 00:22(11/09/2017) respectively for minor inspection.
- k) After maintenance Barapukuria ST: Unit-1 was synchronized at 02:41(11/09/2017).
- After maintenance Ashuganj ST: Unit-2 w as synchronized at 06:10.

m) Jamalpur 132/33 kV T2 transformer was shut down since 06:05(11/09/2017) for development work.

About 5 MW power interruption occurred under Jamalpur S/S areas from 06:05(11/09/2017) to till now.

n) Ashuganj CCPP (S) ST was shut down at 07:12(11/09/2017) for problem with travelling band screen.

Sub Divisional Engineer Network Operation Division

Executive Engineer **Network Operation Division**  Superintendent Engineer Load Dispatch Circle