POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 8-Sep-17 OF-LDC-08

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9479 MW Till now the maximum generation is:-Hrs 21:00 7-Jun-17 on Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterda Generation & Demand 7-Sep-17 Day Peak Generation 7067.0 MW 12:00 Min. Gen. at 7:00 6372 Evening Peak Generation : 8449 0 MW 21:00 Max Generation 10402 MW E.P. Demand (at gen end): 8449.0 MW21:00 Max Demand (Evening): 9200 MW Maximum Generation 8449.0 MW 22:00 Reserve(Generation end) 1202 MW Total Gen. (MKWH) 179.8 System L/ Factor 88.65% Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MKWHR. -140 MW at 15:00 Energy 7.867 Import from West grid to East grid :- Maximum MW MKWHR. at Energy

Rule curve :

Water Level of Kaptai Lake at 8-Sep-17 Actual: 108.06 Ft.(MSL)

Gas Consumed : Total 1064.24 MMCFD. Oil Consumed (PDB):

HSD : Liter

FO Liter

Tk77,000,431 Cost of the Consumed Fuel (I Gas

Coal Tk6,562,336 : Tk407,237,200 Total: Tk490,799,967

100.61

Ft.(MSL)

Load Shedding & Other Information

Area	Yesterday		Today		
		-	Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3179	0	0%
Chittagong Area	0	0:00	1096	0	0%
Khulna Area	0	0:00	890	0	0%
Rajshahi Area	0	0:00	850	0	0%
Comilla Area	0	0:00	846	0	0%
Mymensingh Are	0	0:00	691	0	0%
Sylhet Area	0	0:00	287	0	0%
Barisal Area	0	0:00	181	0	0%
Rangpur Area	0	0:00	523	0	0%
Total	0		8543	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut-Down	
	1) Ashuganj # 2,3	
Nil	2) Kaptai Unit- 5	
	3) Khulna ST 110 MW (04/11/2014)	
	4) Ghorasal Unit-3,5	
	5) Baghabari 100 MW	
	6) Tongi GT	
	7) Chittagong Unit-1,2	
	8) Sikalbaha ST	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description **Comments on Power Interruption**

9) Barapukuria ST: Unit-1

- a) Ghorasal # 7 was synchronized at 09:43 for test purpose
- b) Rangpur 33 kV bus-2 was under shut down from 09:15 to 10:35 for CB gas filling.

f) Summit Bibiyana 341 MW P/P tripped at 18:02 due to combustion problem.

- c) Faridpur-Madaripur 132 kV Ckt-1was under shut down from 09:54 to 12:04 for project work.
- d) Feni 132/33 kV T1 transformer was under shut down from 11:58 to 12:46 due to red hot maintenance About 30 MW power interruption occurred under Feni S/S area

e) Bhulta 132/33 kV GT-2 transformer was under shut down from 11:10 to 13:32 due to CB maintenance About 18 MW power interruption occurred under Bhulta S/S area

from 11:10 to 13:32.

from 14:58 to 03:00(8/9/17). h) Hathazari 132/33 kV T1 transformer tripped at 05:07 due to tripping of OLTC and was switched on at 09:30(08/9/2017).

i) Sylhet-Fenchuganj S/S tripped at 06:55 from both end showing dist A-phase at Sylhet end & dist 3 phase Z1 at Fenchuganj end trial given at 07:05 but again trip showing SOTF relay.

) Sylhet-Fenchuganj P/S Ckt tripped at 06:56 from Sylhet end showing dist B-phase and was switched on at 07:07(8/9/17)

1)Sylhet 150 MW, 2) Sylhet 20 MW, 3) Sylhet 10 MW, 4) Shajanulla got tripped with above the tripping

Sub Divisional Engineer **Executive Engineer** Superintendent Engineer **Network Operation Division Network Operation Division Load Dispatch Circle**

g) Bottail 132/33 kV T1 transformer was under shut down since 14:58 due to remove signal trip coil unhe About 20 MW power interruption occurred under Bottail S/S area