				RID COMPANY OF BANGLA NAL LOAD DESPATCH C DAILY REPORT								QF-LDC-08 Page -1
Till now the maximum generation is : -			9479 MW			21:0	00	Hrs on	Reporti 7-Ju	nd Date : I n-17	5-Sep-17	- nge -1
The Summary of Y		4-Sep-17	Generation &	Demand				Today's Actual M				
Day Peak Generation		6213.0	MW		Ho	12:00		Min. Gen. at		7:00	5739	MW
Evening Peak Genera		8079.0 8079.0	MW MW		Ho Ho	21:00 21:00		Max Generation	:		10240 9000	MW MW
E.P. Demand (at gen e Maximum Generation		8079.0	MW		Но	21:00		Max Demand (Eve Reserve(Generation			1240	MW
Total Gen. (MKWH)		164.3	System L/ Fa	ctor :		84.73%	ó	Load Shed	:		0	MW
		EXF	PORT / IMPORT	THROUGH EAST-WEST I	INTERCONNEC	TOR						
Export from East grid				-180	N	/W	at	6:00		Energy	7.867	MKWHR.
Import from West grid				-	N	/W	at	-		Energy	-	MKWHR.
	er Level of K 08.32 Ft.(aptai Lake (MSL) ,	al 5-Sep-17		Rule curve :	99.92		Ft.(MSL)				
Actual . To	0.52 Tt.	(WOL),			Tue curve .	33.32						
Gas Consumed : Tota	al	960.81	MMCFD.		C	Dil Consu	ume	ed (PDB):				
									HSD) :		Liter
									FO	:		Liter
	d Eval (0		THOS ODE 700								
Cost of the Consumed	d Fuel (Gas Coal	:	Tk66,205,769 Tk12,694,992		Oil		Tk312,714,639		Total ·	Tk391,615,400	
		ooai	•	1812,004,002		01		11012,714,000		Total .	18331,013,400	
Load Shedding & Other Information												
Area	Yesterda	av.						Today				
		·,		Estimated Demand (S/S end	d)			Estimated Sheddir	ng (S/S er	nd)	Rates of Shedd	ling
Ν	MW			MW					MW		(On Estimated D	
Dhaka	0	0:00		3163						0	0%	
Chittagong Area	0	0:00		1090						0	0%	
Khulna Area	0	0:00		885						0	0%	
Rajshahi Area	0	0:00		845						0	0%	
Comilla Area	0	0:00		842						0 0	0% 0%	
Mymensingh Are Sylhet Area	0 0	0:00 0:00		688 285						0	0%	
Barisal Area	0	0:00		180						0	0%	
Rangpur Area	0	0:00		521						0	0%	
	-									-	• · ·	
Total	0			8499						0		
	Information	of the Ger	erating Units un	der shut down.								
Plar	nned Shut- D	Down				orced S	_					
						'	~	anj # 2,3	9) S	Sikalbah	a ST	
Nil						2) Kapta						
					3	8) Khulr	na	ST 110 MW (04	/11/201	4)		
					4) Ghora	as	al Unit-3,5				
		5	5) Bagh	ab	oari 100 MW & 7	1 MW						
					e) Tong	i G	θT				
						, ,		ong Unit-1,2				
								qonj ST				
						<i>,</i> , e.a.a.		go., o .				
Addi	itional Infor	mation of	Machines, lines	, Interruption / Forced Load	d shed etc.							
									0			
a) Manikaoni Kabir	nur 122 kV	Ckt 2 wa	Description	lown from 00:22 to 10:26	for changing		lin	D DT	Comme	nts on Po	ower Interruption	'
				lown from 09:33 to 10:36								
			at 09:51 from	both sides showing CAT,	CD,CE at Ion	gi end a	ano	d dist.relay at Ka	birpur ei	na		
and was switche	ed on at 10:	06.										
c) Kaptai-Chandraghona 132 kV Ckt-2 tripped at 11:39 from both ends showing dist.relay at Kaptai end and O/C relay at												
Chandraghona end and was switched on at 12:27.												
d) Lalmonirhat 132/33 kV T4 transformer was under shut down from 10:55 to 11:46 for red hot maintenance.												
e) Tongi-Kabirpur 132 kV Ckt-1 was under shut down from 11:15 to 13:50 for string maintenance.												
f) Comilla (N)-Meghnaghat 230 kV Ckt-1 tripped at 12:37 from both end showing dist.relay and is still under maintenance.												
	-				· ·	10 15 50	li u					
h) Siraigani 225 MV	W CCPP LI	(N)-Chan	ed at 16:43 di	kt was switched on at 14 te to inlet gas pressure lo	.oz. w and was svr	chroniz	700	d at 18:02				
				om both ends showing O					kV side			
*					/0 10kg at 102			a En Tolay at 00				
and was switched												
j) Sirajganj 225 MW	j) Sirajganj 225 MW CCPP Unit-1 ST was synchronized at 19:16. K) Hathazari 132/33 kV 11 transformer was under shut down from 21:43 to 22:03 for red ho About 40 MW power interruption occurred under Hathazari S/S area											
Ny Fianazari 152/55	o itvi i lud	naionnel	mas under still	a down nom 2 1.40 to 22.	filled hor red hor f	rom 21	0 1\ :43	VIV power interru 3 to 22:00.			anuel Halhazar	i olo area
I) Mymensingh RPC	CL Unit-2 tr	ripped at (00:10 (05/09/2	017).								
			•	, (05/09/2017) showing O/	C relay and i							
				ed at 05:54 (05/09/2017)		feeder	fer	It and were ewite	ched on	at		
			isionners uipp			100001	al			at		
05:59 (05/09/201		t deux - 1	05-24 (05/00)		upply and the	0.00		owitch and an est				
		ii down at	05:31 (05/09/	2017) due to DC power s	upply problem	and wa	as	switched on at				
07:10 (05/09/201	().											
Sub Divisional Er-	noor			Executive Engineer				Superintender	Engineer			
Sub Divisional Engir Network Operation Dir				Executive Engineer Network Operation Division				Superintendent Load Dispato	-			
sector approximation bi								Dispute				1