

## DAILY REPORT

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Till now the maximum generation is :-			9479 MW			21:00 Hrs on			Reporting Date : 29-Aug-17 7-Jun-17		
The Summary of Yesterday's			28-Aug-17			Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation :			8003.0			MW			Hour : 12:00 Min. Gen. at 7:00 7340 MW		
Evening Peak Generation :			9084.0			MW			Hour : 21:00 Max Generation : 9932 MW		
E.P. Demand (at gen end) :			9084.0			MW			Hour : 21:00 Max Demand (Evening) : 9800 MW		
Maximum Generation :			9084.0			MW			Hour : 22:00 Reserve(Generation end) 132 MW		
Total Gen. (MKWH) :			199.1			System L/ Factor :			91.32% Load Shed : 0 MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum			-80			MW at 16:00			Energy 7.867 MKWHR.		
Import from West grid to East grid :- Maximum			-			MW at -			Energy - MKWHR.		
Water Level of Kaptai Lake at 6:00 29-Aug-17											
Actual : 107.71 Ft.(MSL) ,						Rule curve : 98.01			Ft.( MSL )		
Gas Consumed : Total			981.35			MMCFD.			Oil Consumed (PDB) :		
									HSD : Liter		
									FO : Liter		
Cost of the Consumed Fuel (PDB+)			Gas : Tk72,013,500								
			Coal : Tk6,835,765			Oil : Tk617,196,227			Total : Tk696,045,492		
Load Shedding & Other Information											
Area			Yesterday			Estimated Demand (S/S end)			Today		
			MW			MW			Estimated Shedding (S/S end)		
									MW		
									Rates of Shedding (On Estimated Demand)		
Dhaka			0 0:00			3457			0 0%		
Chittagong Area			0 0:00			1192			0 0%		
Khulna Area			0 0:00			977			0 0%		
Rajshahi Area			0 0:00			928			0 0%		
Comilla Area			0 0:00			917			0 0%		
Mymensingh Area			0 0:00			749			0 0%		
Sylhet Area			0 0:00			316			0 0%		
Barisal Area			0 0:00			195			0 0%		
Rangpur Area			0 0:00			567			0 0%		
Total			0			9298			0		
Information of the Generating Units under shut down.											
Planned Shut- Down						Forced Shut- Down					
Nil						1) Ghorasal ST: Unit-6 (18/07/2010)			9) Haripur GT: Unit-1,2		
						2) Kaptai Unit- 5			10) Sikalbaha ST		
						3) Khulna ST 110 MW (04/11/2014)			11) Ashuganj # 2,3		
						4) Ghorasal Unit-5			12)Ghorasal Unit-4		
						5) Baghabari 100 MW & 71 MW			13) Siddhirgonj GT: Unit-1		
						6) Tongi GT			14) Barapukuria-1		
						7) Chittagong Unit-1,2					
						8) Siddhirgonj ST					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
Description											
Comments on Power Interruption											
a) Shahjibazar 330 MW GT-2 tripped at 10:19 due to heat bent lose of gas compartment.											
b) Khulna 230 MW CCGP tripped at 11:08 due to fuel forw arding pump trip and GT & ST were synchronized at 13:28 & 15:09 respectively.											
c) Saidpur 132/33 kV T4 transformer w as under shut down n from 10:36 to 11:10 for red hot maintenance.											
d) Bibiyana-Kaliakoir 400 KV Ckt-2 w as under shut down n from 11:03 to 11:39 for development work.											
e) Maniknagar-Bangabhaban 132 kV Ckt1 tripped at 08:04 from Maniknagar end showing main protection operated and w as sw itched on at 08:46.											
f) Ghorasal # 3 tripped at 15:24 due to vacuum fall.											
g) Ghorasal # 7 GT w as synchronized at 15:26 for test purpose and w as shut down n at 17:40.											
h) Halishahar-Khulshi 132 kV Ckt-2 w as under shut down n from 14:21 to 17:06 due to smoke w as coming out from CCVT of Halishahar end.											
i) Sreemongal-Fenchuganj 132 kv Ckt-2 w as under shut down n from 15:03 to 16:10 for changing communication transducer.											
j) After maintenance Ashuganj(N) CCGP GT w as synchronized at 18:29.											
k) Julda-Halishahar 132 kV Ckt w as under shut down n from 19:46 to 20:45 due to red hot at R-phase T-clamp of Julda end.											
l) Sonargaon 132/33 kV T2 transformer tripped at 18:46 fro both sides showing O/C & E/F at 132 kV side and w as sw itched on at 19:24.											
m) After maintenance Ghorasal # 4 w as synchronized at 21:48 and w as shut down n at 22:06 due to steam line leakage..											
n) Sikalbaha 225 MW w as shut down n at 01:14 (29/08/2017) due to pilot valve replacement.											
o) Dohazari 132/33 kV T2 transformer w as under shut down n from 05:15 to 06:10(29/08/2017) due to auxiliary transformer bushing replacement.											
p) Sylhet S/S-Fenchuganj PS 132 kV Ckt w as under shut down n from 06:40 to 07:39(29/08/2017) due to red hot at B-phase CB at Sylhet end.											
About 30 MW power interruption occurred under Sonargaon S/S from 18:46 to 19:24.											
About 28 MW power interruption occurred under Dohazari S/S from 05:15 to 06:10(29/08/2017).											
Sub Divisional Engineer			Executive Engineer			Superintendent Engineer					
Network Operation Division			Network Operation Division			Load Dispatch Circle					