				D COMPANY OF BANGL							Q	F-LDC-08
				DAILY REPORT				Reportir	na Date :	24-Aua-17		Page -1
Till now the ma	aximum gen	eration is : -	9479 MW			21:0		on 7-Ju	n-17			
The Summary		23-Aug-17	Generation & De	mand						e Gen. & Demar		
Day Peak Genera		7947.0	MW		Hour :	12:00	Min. Gen. at		7:00	7370	MW	
Evening Peak Ge		9129.0	MW		Hour :	21:00	Max Generation			10010	MW	
E.P. Demand (at Maximum Gener		9129.0 9129.0	MW MW		Hour : Hour :	21:00 21:00	Max Demand (E Reserve(Gener			10000 10	MW MW	
Total Gen. (MKW		195.5	System L/ Factor		Hour .	89.21%		auon enu)		0	MW	
Total Coll. (Million				THROUGH EAST-WEST	INTERCONNEC		Loud Offed			0		
Export from East	grid to West g			-200			at 11:00		Energy	7.867	MKWHR.	
Import from West						MW a	at -		Energy	-	MKWHR.	
	Water Level of		at 24-Aug-17		<b>.</b>							
Actual :	107.66	Ft.(MSL),			Rule curve :	96.36	Ft.(MSL)					
Gas Consumed :	Total	995.30	MMCFD.			Oil Consur	med (PDB):					
Cub Consumed :	rotar	000.00	MINOLD.					HSD	:		Liter	
								FO	:		Liter	
Cost of the Consi	umed Fuel (		:	Tk68,914,391								
		Coal	:	Tk12,187,195		Oil	: Tk594,497,045		Total : 1	Tk675,598,631		
		oad Sheddin	g & Other Informati	on								
	-	oau oneuum	g & other informati									
Area	Yeste	rday					Today					
			I	Estimated Demand (S/S en	d)		Estimated Shed			Rates of Shedo		
	MW			MW				MW		On Estimated D	emand)	
Dhaka	0	0:00		3487					0	0%		
Chittagong Area	0 0	0:00		1203					0 0	0% 0%		
Khulna Area Raishahi Area	0	0:00 0:00		986 937					0	0%		
Comilla Area	0	0:00		925					0	0%		
Mymensingh Are	0	0:00		755					0	0%		
Sylhet Area	0	0:00		320					0	0%		
Barisal Area	0	0:00		197					0	0%		
Rangpur Area	0	0:00		572					0	0%		
Total	0			9382					0			
	Informat	ion of the Ger	nerating Units under	shut down.								
			fordung office and of									
	Planned Shu	t- Down				Forced Sh						
						1) Ghora	sal ST: Unit-6	(18/07 9) ŀ	Haripur G	ST: Unit-1,2		
	Nil					2) Kapta	i Unit- 5	10)	Sikalbah	a ST		
						3) Khulna	a ST 110 MW (	(04/1111)	Ashugan	ij # 2,3		
						4) Ghora	isal Unit-5	12)0	Ghorasal	Unit-4		
						5) Bagha	abari 100 MW &	§ 71 № 13)	Siddhirg	onj GT: Unit-1	1	
						6) Tongi		,				
						7) Chittagong Unit-1,2						
						8) Siddhirgonj ST						
						0) 0100	iigeiig e i					
	Additional In	formation of	Machines, lines, Int	erruption / Forced Load s	shed etc.							
			Description					Com	ments on	Power Interrup	tion	
			Beschption									
a) Bibiyana-Kaliakoir	r 400 kV Ckt-1 w	as under shut d	own from 10:04 to 18:53	for development work.								
				:48 due to 33 kV CT clamp red	hot	About 90 MV	V power interruption	occurred unde	r Kabirpur S	/S areas		
b) Rabiipul 132/33 k	tv 15 transionne	n was under sind	11 00.00 10 08	.40 due to 55 kV CT clamp red	not.	from 08:53 t	o 09:48					
				repancy ,Ref,start L1 at Hathaz	ariend							
and Z1,R-phase ,A/R block at BSRM end and was switched on at 11:36.												
d) After maintenance	e Shahmirpur-Si	kalbaha 132 kV										
e) Faridpur 132/33 k	V T2 transforme	33 kV side.										
f) Faridpur-Bherama	ara 132 kV Ckt-1	was under shut	down from 12:33 to 15:	28 for red hot maintenance at R	-phase line							
isolator at Bheram	ara end.											
g) Khulna(C) 132/33 kV T1,T2 & T3 transformers tripped at 12:47 due to 33 kV feeder fault showing inst E/F							V power interruption	occurred unde	r Khulna(C)	S/S areas		
at T1 & IEF at T3 and were switched on at 12:55 & 16:57 respectively.							12:55.					
h) After maintenance												
i) Sylhet 150 MW trip	oped at 21:52 du	e to gas supply	problem .									
j) Bogra-Sirajganj 13	32 kV Ckt-1 was	shut down at 05	:58(24/08/2017) for dev									
k) Kabirpur 132/33 k	V T1 transforme	er was under shu	it down from 06:12 to 09	:07 (24/08/2017) for tightening	work.		V power interruption		r Kabirpur S	/S areas		
						from 06:12 t	o 09:07(24/08/2017).					
Sub Divisional E	ngineer		Executive Engine	er			Superintende	ent Engineer				
Network Operation	n Division		Network Operation E	livision			Load Disp	atch Circle				