POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

MKWHR

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Reporting Date: 21-Aug-17 Till now the maximum generation is: 9479 MW 21:00 7-Jun-17 The Summary of Yesterda 20-Aug-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 8308.0 MW Hour 12:00 Min. Gen. at 7:00 7693 ΜW Evening Peak Generation 9284 0 MW Hour: 21:00 Max Generation 10037 MW MW E.P. Demand (at gen end) : 9284.0 MW Hour: 21:00 Max Demand (Evening) 9900 Maximum Generation 9284.0 MW Hour 21:00 Reserve(Generation end) 137 MW Total Gen. (MKWH) System L/ Factor Load Shed MW 90.27% EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. at 18:30 Energy 7.867

Export from East grid to West grid :- Maximum -160 MW

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 21-Aug-17 Ft.(MSL)

106.97 Ft.(MSL) 95.40 Rule curve :

> HSD : Liter FO Liter

Energy

Cost of the Consumed Fuel (Gas Tk73,421,001

1050.36

Coal Tk12,967,576 : Tk616,637,716 Total: Tk703,026,293

MW

at

Oil Consumed (PDB):

Load Shedding & Other Information

MMCFD

| Area | Yesterday | | Today | | |
|-----------------|-----------|------|----------------------------|------------------------------|-----------------------|
| | | | Estimated Demand (S/S end) | Estimated Shedding (S/S end) | Rates of Shedding |
| MW | | | MW | MW | (On Estimated Demand) |
| Dhaka | 0 | 0:00 | 3411 | 0 | 0% |
| Chittagong Area | 0 | 0:00 | 1176 | 0 | 0% |
| Khulna Area | 0 | 0:00 | 962 | 0 | 0% |
| Rajshahi Area | 0 | 0:00 | 915 | 0 | 0% |
| Comilla Area | 0 | 0:00 | 905 | 0 | 0% |
| Mymensingh Are | 0 | 0:00 | 739 | 0 | 0% |
| Sylhet Area | 0 | 0:00 | 311 | 0 | 0% |
| Barisal Area | 0 | 0:00 | 193 | 0 | 0% |
| Rangpur Area | 0 | 0:00 | 560 | 0 | 0% |
| Total | 0 | | 9172 | 0 | |

Information of the Generating Units under shut down

Planned Shut- Down Forced Shut-Down

Gas Consumed : Total

- 1) Ghorasal ST: Unit-6 (18/07 9) Haripur GT: Unit-1,2 2) Kaptai Unit- 5 10) Sikalbaha ST 3) Khulna ST 110 MW (04/11 11) Ashuganj # 2,3
- 4) Ghorasal Unit-5 12)Ghorasal Unit-4 5) Baghabari 100 MW & 71 N 13) Siddhirgonj GT: Unit-1 6) Tongi GT 14) Ashuganj(south)
- 7) Chittagong Unit-1,2
- 8) Siddhirgonj ST

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

- a) Kaliakoir-Aminbazar 230 kV Ckt-1 & 2 were shut down at 10:45 & 13:44 for telecommunication work and were switched on at 13:26 & 17:11 respectively.
- b) Faridpur-Madaripur 132 kV Ckt-2 tripped at 11:35 showing dist.Z1 at Faridpur end & dist.Z2 at Madaripur end and was switched on at 11:55.
- c) Siddirganj S/S -Siddirganj P/S GT-2 132 kV Ckt tripped at 16:43 due to cable fault ∮About 100 MW power interruption occurred under Siddirganj S/S area At the same time Butch Bangla-100 MW & Siddirgani Desh-100 MW tripped and w from 16:43 to 17:09. 16:50 & 17:04 respectively. The cable is now under maintenance.
- d) Tongi 132/33 kV T-1 & T-2 transformers tripped at 16:30 from 33 kV end showing (About 90 MW power interruption occurred under Tongi S/S area and were switched on at 16:36. from 16:30 to 16:36.
- e) Ashugani #5 tripped at 17:53 due to control system failure and was synchronized at 21:31.
- f) Kishorganj 132/33 kV T-1 transformer was shut down at 18:09 due to oil leakage from 33 kV B-phase CT and was switched on at 19:45.
- g) Bogra-Sirajganj 132 kV Ckt-1 is under shut down since 05:48(21/8/17) for project work.
- h) Joydevpur 132/33 kV T-2 transformer is under shut down since 06:28(21/8/17) for I About 30 MW power interruption occurred under Joydevpur S/S area
- i) Ashuganj (South)-450 MW GT was synchronized at 01:57(21/8/17).

since 06:28(21/8/17).

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer **Load Dispatch Circle**