

DAILY REPORT

Till now the maximum generation is :-

9479 MW

21:00

Hrs

on

Reporting Date : 15-Aug-17

7-Jun-17

The Summary of Yesterday's

14-Aug-17

Generation & Demand

Today's Actual Min Gen. & Probable Gen. & Demand

Day Peak Generation :	7499.0	MW	Hour :	12:00	Min. Gen. at	7:00	6448	MW
Evening Peak Generation :	8977.0	MW	Hour :	19:30	Max Generation :		9900	MW
E.P. Demand (at gen end) :	8977.0	MW	Hour :	19:30	Max Demand (Evening) :		9700	MW
Maximum Generation :	8977.0	MW	Hour :	19:30	Reserve (Generation end)		200	MW
Total Gen. (MKWH) :	185.8	System L/ Factor :		86.26%	Load Shed :		0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-200	MW	at	9:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 15-Aug-17

Actual :	107.68	Ft.(MSL) ,	Rule curve :	93.48	Ft.(MSL)
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Gas Consumed : Total	982.85	MMCFD.	Oil Consumed (PDB) :				
				HSD :		Liter	
				FO :		Liter	

Cost of the Consumed Fuel (PDB+)	Gas :	Tk66,508,502					
	Coal :	Tk14,648,075	Oil :	Tk505,143,032	Total :	Tk586,299,609	

Load Shedding & Other Information

Area	Yesterday		Estimated Demand (S/S end)		Today Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)	
	MW		MW		MW			
Dhaka	0	0:00	3391		0		0%	
Chittagong Area	0	0:00	1170		0		0%	
Khulina Area	0	0:00	956		0		0%	
Rajshahi Area	0	0:00	910		0		0%	
Comilla Area	0	0:00	900		0		0%	
Mymensingh Area	0	0:00	735		0		0%	
Sylhet Area	0	0:00	309		0		0%	
Barisal Area	0	0:00	192		0		0%	
Rangpur Area	0	0:00	557		0		0%	
Total	0		9120		0			

Information of the Generating Units under shut down n.

Planned Shut- Down	Forced Shut- Down n
Nil	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Kaptai Unit- 5 3) Khulina ST 110 MW (04/11/2014) 4) Ghorasal Unit-5 5) Baghabari 100 MW & 71 MW 6) Tongi GT 7) Chittagong Unit-1 8) Haripur GT: Unit-1 9) Skabaha ST 10) Ashuganj #1, 2 11) Ghorasal Unit-4

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Bibiyana-Kaliakoir 400 kV Ckt-2 w as under shut down n from 10:32 to 14:16 for project w ork. b) Kamrangirchar 132/33 kV T1 transformer w as under shut down n from 08:10 to 10:55 for removing bird nest. c) Mymensing-Netrokona 132 kV Ckt-2 tripped at 11:38 from both end show ing dist Z 1at Mymensing end & O/C, E/F relay at Netrokona end and w as sw itched on at 11:52. d) Thakurgaon-Purbasadipur 132 kV Ckt-1 w as under shut down n from 11:50 to 17:56 due to problem w ith phase PT connection at Thakurgaon end. e) After maintenance Ashuganj(N) 450 MW QOPP ST w as synchronized at 12:57. f) After maintenance Haripur EGCB 412 MW ST w as synchronized at 14:02. g) Bibiyana-Kaliakoir 400 kV Ckt-1 w as under shut down n from 14:36 to 16:11 for project w ork. h) Bhola 225 MW GT-1 tripped at 14:39 due to sensor fault and w as synchronized at 23:05. i) After maintenance Sirajganj 225 MW GT & ST were synchronized at 14:32,18:34 respectively. j) Dohazari 33 kV bus-1 w as under shut down n from 15:02 to 16:40 due to red hot maint at 33 kV bus isolator. k) Comilla(N)-Chandpur 132 kV Ckt-1 tripped at 05:00(15/8/17) by snapping of Y-phase conductor .	About 20 MW power interruption occurred under Dohazari S/S area from 15:02 to 16:40.

Sub Divisional Engineer
Network Operation Division

Executive Engineer
Network Operation Division

Superintendent Engineer
Load Dispatch Circle