POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 14-Aug-17 Till now the maximum generation is 9479 MW 21:00 Hrs 7-Jun-17 Gen. & Demand The Summary of Yesterda 13-Aug-17 Generation & Demand Today's Actual Min Gen. & Probable 12:00 Hour Day Peak Generation 7401.0 MW Min. Gen. at 7:00 6429 MW Evening Peak Generation 8831.0 MW Hour 19:30 Max Generation 10018 MW E.P. Demand (at gen end) 8831.0 MW Hour 19:30 Max Demand (Evening) 8700 MW Maximum Generation Total Gen. (MKWH) 8831.0 MW Hour 19:30 Reserve(Generation end) 1318 MW System L/ Factor 182.0 85.89% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 7.867 MKWHR. at 15:00 Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 14-Aug-17 MW Energy MKWHR. 107.88 Ft.(MSL) Rule curve : 93.16 Ft.(MSL) Gas Consumed : Total 1007.19 MMCFD. Oil Consumed (PDB): HSD Liter Liter FO Tk64,303,775 Cost of the Consumed Fuel (I Gas Coal Tk14,179,331 Tk419,222,673 Total : Tk497,705,778 Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka Chittagong Area 0:00 3027 1043 0% 0% 0 0:00 0 Khulna Area 0 0:00 842 807 0 0% Rajshahi Area 0:00 0 0% Comilla Area n 0.00 807 n 0% 0 660 0% Mymensingh Are 0:00 Sylhet Area Barisal Area 271 172 0 0:00 0 0% Rangpur Area 0 0:00 499 0 0% 8128 Total Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07 8) Haripur GT: Unit-1 Nil 2) Kaptai Unit- 5 9) Sikalbaha ST & peaking 3) Khulna ST 110 MW (04/11 10) Ashuganj #1, 2 4) Ghorasal Unit-5 11) Ashuganj 450 MW (North) 5) Baghabari 100 MW & 71 N 12) Ghorasal Unit-4 6) Tongi GT 7) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Bogra-Natore 132 kV Ckt-2 was under shut down from 10:21 to 11:52 for maintenance work. b) Chuadanga 132/33 kV T2 transformer was under shut down from 10:49 to 11:25 for oil leakage at radiator. c) Gopalganj 132/33 kV T2 transformer was under shut down from 11:43 to 16:57 for oil leakage at 33 kV CT. d) Kishoreganj 132/33 kV T1 new transformer was energised at 12:02. e) Madunaghat 132/33 kV T1 & T2 transformers tripped at 10:42 due to 33 kV feeder About 26 MW power interruption occurred under Madunaghat S/S area on at 11:32. from 10:42 to 11:32. f) Ashuganj 450 MW (N) GT was synchronized at 10:52. g) Sikalbaha 225 MW was shut down at 13:09 for maintenance work. h) Jessore 132/33 kV 11 transformer was under shut down from 13:44 to 16:24 for red not maintenance at bushing conductor and was switched on at 16:24. i) Haripur EGCB 412 MW ST was shut down at 24:23 due to leakage at super heater expansion joint. i) Sirajganj NWPGCL ST & GT were shut down at 05:54 & 05:59 respectively for filter change. k) κημίπα (c)-Νοαρατά 132 κν Οκτ-1 was under snut down from υδ:10 to υ9:57 for red not maintenance at κ-Phase 1 joint at Khulna (c) end.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division