

DAILY REPORT

Till now the maximum generation is :- 9479 MW										
The Summary of Yesterday's		11-Aug-17	Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	6217.0	MW	Hour :	12:00	Min. Gen. at	7:00	5525	MW	
Evening Peak Generation	:	178.0	MW	Hour :	21:00	Max Generation	:	10150	MW	
E.P. Demand (at gen end)	:	0.0	MW	Hour :	21:00	Max Demand (Evening)	:	9500	MW	
Maximum Generation	:	8377.0	MW	Hour :	21:00	Reserve(Generation end)	:	650	MW	
Total Gen. (MKWH)	:	170.5	System L/ Factor	:	84.81%	Load Shed	:	0	MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from East grid to West grid :- Maximum			-140		MW	at	7:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum			-		MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 12-Aug-17										
Actual :		106.96	Ft.(MSL) ,		Rule curve :		92.52	Ft.(MSL)		
Gas Consumed : Total 928.99 MMCFD.										
Oil Consumed (PDB) :										
HSD : Liter										
FO : Liter										
Cost of the Consumed Fuel (PDB+)										
Gas :		Tk63,284,572		Oil :		Tk327,025,740		Total : Tk404,528,706		
Coal :		Tk14,218,395								
Load Shedding & Other Information										
Area Yesterday Estimated Demand (S/S end) Today Estimated Shedding (S/S end) Rates of Shedding (On Estimated Demand)										
		MW		MW		MW				
Dhaka	0	0:00		3332		0		0%		
Chittagong Area	0	0:00		1149		0		0%		
Khulna Area	0	0:00		938		0		0%		
Rajshahi Area	0	0:00		893		0		0%		
Comilla Area	0	0:00		885		0		0%		
Mymensingh Area	0	0:00		723		0		0%		
Sylhet Area	0	0:00		303		0		0%		
Barisal Area	0	0:00		189		0		0%		
Rangpur Area	0	0:00		548		0		0%		
Total		0		8960		0				
Information of the Generating Units under shut down n.										
Planned Shut- Down Forced Shut- Down										
NI 1) Ghorasal ST: Unit-6 (18/07/2010) 8) Haripur GT: Unit-1										
2) Kaptai Unit- 5 9) Sikalbaha ST & peaking										
3) Khulna ST 110 MW (04/11/2014) 10) Ashuganj #1, 2										
4) Ghorasal Unit-5 11) Ashuganj 450 MW (North)										
5) Baghabari 100 MW & 71 MW										
6) Tongi GT										
7) Chittagong Unit-1										
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description Comments on Power Interruption										
a) Bholabarisal(N) 230 kV Ckt-1 & Barisal(N) 230/132 kV TR1 transformer were under shut down n from 08:30 to 13:18 for project work.										
b) Maniknagar-Siddhirgonj 230 kV Ckt-2 was under shut down n from 09:18 to 17:25 for D/W.										
c) Kishorgonj 132 kV bus-1 & 132/33 kV T-1 transformer were shut down n from 11:30 to 13:05 for D/W.										
d) Gopalganj 132/33 kV T1 transformer was shut down n from 08:57 to 11:18 due to red hot maintenance at Y-phase at 33 kV end.										
e) Gopalganj 132/33 kV T2 transformer was shut down n from 20:53 to 00:12(12/08/2017) due to oil leakage at 33 kV incomer CT.										
f) Bheramara-Bottail 132 kV Ckt-1 was under shut down n from 08:31 to 09:55 for D/W.										
h) Bheramara-Bottail 132 kV Ckt-2 was under shut down n from 10:38 to 12:48 for D/W.										
i) Bheramara-Ishurdi 132 kV Ckt-1 was under shut down n from 10:03 to 12:47 for D/W.										
j) Sikalbaha 225 MW CCPP tripped at 20:13 and was synchronized at 23:06.										
k) Comilla(N) 230/132 kV T2 transformer tripped at 14:12 showing PRD and was switched on at 17:02.										
l) Bakulia-Sikalbaha 132 kV Ckt-2 was under shut down n from 14:52 to 18:32 for removing tin.										
Sub Divisional Engineer Executive Engineer Superintendent Engineer										
Netw ork Operation Division Netw ork Operation Division Load Dispatch Circle										