		PC	OWER GRID COMP									0	
				D DESPATCH CEI	NIER							Q	F-LDC-08 Page -1
										a Date :	9-Aua-17		1 age -1
Till now the max The Summary of		eration is : - 8-Aug-17	9479 MW Generation & De	mand	21	:00	Hrs Today's Act	on tual Min	7-Jur		le Gen. & Dem	and	
Day Peak Generat		7919.0	MW	Jinana	12:00		Min. Gen.			7:00	7404	MW	
Evening Peak Gen	eration :	9314.0	MW		21:00)	Max Genera	ation	:		10020	MW	
E.P. Demand (at g		9314.0	MW		21:00		Max Deman		0,		10000	MW	
Maximum Genera		9314.0	MW		21:00		Reserve(Ge	eneration	end)		20	MW	
Total Gen. (MKWF	l) :	198.3	System L/ Factor		88.71		Load Shed		:		0	MW	
Export from East g	rid to West o		IMPORT THROUG	-220	MW		k 9:00			Energy	7.867	MKWHR	
Import from West				-220	MW	at				Energy	-	MKWHR	
		of Kaptai Lake								2.10.9)			
Actual :	105.76	Ft.(MSL),	0	Rule cur	ve: 91.56	6	Ft.(MSL))					
Gas Consumed : 1	lotal	1027.41	MMCFD.		Oil Cons	sume	ed (PDB):		цер			T : 4 - 11	
									HSD FO			Liter Liter	
									10	•		Liter	
Cost of the Consur	ned Fuel (I	Gas	: Tk7	0,508,778									
	,	Coal	: Tk1	4,374,639	Oil	: '	Tk550,131,2	237		Total :	Tk635,014,654	ŀ	
	<u>L</u>	oad Sheddin.	g & Other Informat	<u>ion</u>									
Area	Yeste	erday					Today						
			Estimated	Demand (S/S end)			Estimated S	Shedding	•	ıd)	Rates of Shee	0	
Dhala	MW	0.00		MW					MW	0	(On Estimated	Demand)	
Dhaka Chittagong Area	0 0	0:00 0:00		3482 1201						0 0	0% 0%		
Khulna Area	0	0:00		985						0	0%		
Rajshahi Area	0	0:00		935						0	0%		
Comilla Area	0	0:00		924						0	0%		
Mymensingh Are	0	0:00		754						0	0%		
Sylhet Area	0	0:00		319						0	0%		
Barisal Area	0	0:00		197						0	0%		
Rangpur Area	0	0:00		571						0	0%		
Total	0			9368						0			
Total				3300						U			
	Informat	tion of the Ge	nerating Units under	shut down.									
	Planned Shu	t- Down			Forced	Shut	- Down						
								t_6 (18/	07 8) H	larinur	GT: Unit-1		
Ν	Nil				2) Kap			10(10/	'	•	na ST & peak	ina	
						ST 110 M\		,		•	ing		
								VV (04/					
					,		al Unit-5			Gnoras	al Unit-2		
					5) Bagl	haba	ari 100 MV	W & 71	MW				
					6) Tong	6) Tongi GT							
					7) Chit	tago	ong Unit-1,	,2					
						-	•						
A	dditional In	formation of	Machines, lines, In	terruption / Forced	d Load shed e	etc.							
		Decor	intion						Comp	nonte or	Power Interru	Intion	
Description									COM	inoma UI		puon	
a) Chowmuhor	ni-Feni 13	2 k\/ C.kt_?	was under shut	down from 00.4	30 to 12.50	du	e to PT M	ICB pro	hlem				
'			hut down from 1							0000	red under C	hatak e/e	area
'									-	occur		alar 3/3	area
,			t 10:43 and was		1.		to 14:01(0	9/08/20	17).				
a) Ashuganj (N	I) CCPP	SI tripped	at 12:50 due to	live steam temp	perature hig	jh.							
f) Chowmohon	i 132/33 k	V T3 trans	former was und	er shut down fro					uption	occurr	ed under Ch	owmuhor	ni S/S ar
							0 to 17:18						
g) Chuadanga	132/33 k\	/ T1 transf	ormer was unde	r shut down fro	m 15:08 to	17:	05 for oil l	leakag	e mair	ntenano	ce.		
n) BSRM 230/1	132 kV tra	ansformer	was shut down a	at 16:52 for mai	ntenance.								
i) Comilla(S)-T	ripura 132	2 kV Ckt-1	& 2 both tripped	at 05:47 (09/08	3/20 About	125	5 MW pow	ver inte	rruptio	n occu	irred under C	Comilla(S)) S/S are
grid failure at Tripura end and were switched on at 06:59 & 07:04 re from 05:47 to 06:59(09/08/2017).													
j) Meghnaghat-Hasnabad 230 kV Ckt-2 was shut down at 07:01 (09/08/2017) due to red hot at DS(814S)													
γ-phase con	nector. M	egnnagnat	CCPP GI-1 als	o snut down du	le to same	reas	son.		<u>,</u>	,			
Sub Divisional E	naineer		Eve	utive Engineer				Si	uperinten	ndent Eng	ineer		
Network Operation				Deration Division				51		ispatch C			