

QF-LDC-08  
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Till now the maximum generation is : -		9479 MW	21:00	Hrs	on	7-Jun-17	
The Summary of Yesterd:		4-Aug-17	Generation & Demand				
Day Peak Generation :	7060.0	MW	12:00	Min. Gen. at		7:00	7029 MW
Evening Peak Generation :	8821.0	MW	21:00	Max Generation :			10346 MW
E.P. Demand (at gen end) :	8821.0	MW	21:00	Max Demand (Evening)			9500 MW
Maximum Generation :	8911.0	MW	23:00	Reserve(Generation end)			846 MW
Total Gen. (MKWH) :	186.2	System L/ Factor	87.07%	Load Shed :			0 MW

Export from East grid to West grid :- Maximum	-160	MW	at 8:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.
Water Level of Kaptai Lake at 5-Aug-17						
Actual :	105.51	Ft.(MSL)	Rule curve :	90.28	Ft.( MSL )	

Cost of the Consumed Fuel (l)	<b>Gas</b>	:	Tk70,456,502			
	<b>Coal</b>	:	Tk14,296,515	<b>Oil</b>	: Tk464,558,622	<b>Total</b> : Tk549,311,639

Area	Yesterday		Today		
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	0	0:00	3286	0	0%
Chittagong Area	0	0:00	1133	0	0%
Khulna Area	0	0:00	923	0	0%
Rajshahi Area	0	0:00	880	0	0%
Comilla Area	0	0:00	874	0	0%
Mymensingh Are	0	0:00	713	0	0%
Sylhet Area	0	0:00	298	0	0%
Barisal Area	0	0:00	186	0	0%
Rangpur Area	0	0:00	540	0	0%
<b>Total</b>	<b>0</b>		<b>8833</b>	<b>0</b>	

Information of the Generating Units under shut down

### Forced Shut-Down

Nil

1) Ghorasal ST: Unit-6 (18/07) 8) Haripur GT: Unit-1  
2) Kaptai Unit- 5 9) Sikabaha ST & peaking  
3) Khulna ST 110 MW (04/11) 10) Ashuganj #1,2,3, 5  
4) Ghorasal Unit-5 11) Ghorasal Unit-4  
5) Baghabari 100 MW & 71 M 12) Khulna-230 MW ST.  
6) Tongi GT  
7) Chittagong Unit-1

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

### Comments on Power Interruption

- |   |   |
|---|---|
| a) Sirajonj 225 MW CCPP Unit-2 was synchronized at 08:51 and tripped at tripped at 10:21.   |   |
| b) Baroaulia-KSRM 132 kV Ckt was shut down at 08:18 due to tree trimming.   |   |
| c) Kabirpur-Manikganj Ckt-2 tripped at 11:40 from Kabirpur showing Dist. Z-1 C phase as Y phase L/A at Kabirpur end got burst and switched on at 13:27. |   |
| d) Barisal(N)-Bhola 132 kV Ckt-2 was shut down at 08:40 due to project work.  |   |
| e) Barisal 230/132 kV T-02 was shut down at 08:36 due to project work.  |   |
| f) Hasnabad-Lalbagh 132 kV Ckt tripped at 14:45 from Hasnabad end sh  | About 56 MW power interruption occurred under Hasnabad S/S area   |
| on at 14:52.  | 14:45 to 14:52.   |
| g) Bogra 132/33 kV I-3 transformer was switched on at 15:20.  |   |
| h)m Manikganj-Kabirpur 132 kV Ckt-2 was under shut down from 15:28 to 17:37 due to LA replacement work.   |   |
| i) Chatak 132/33 kV T2 transformer tripped at 14:03 showing O/C and sw  | About 15 MW power interruption occurred under Chatak S/S area fro |
|   | 19:03 to 19:17.   |
| j) After maintenance Asnuganj unit-2 synchronized at 01:52 (05/08/2017)   |   |
| k) After maintenance Asnuganj unit-5 synchronized at 03:08 (05/08/2017)   |   |
| l) Bogra-Polashbari 132 kV Ckt-1 has been shut down at 04:57(05/08/2017) for development work.  |   |
| m) Rangpur-Polashbari 132 kV Ckt-1 has been shut down at 05:00 (05/08/2017) for line load control.  |   |
| n) Mymensing 132 kV Bus-a has been shut down at 07:35 (05/08/2017) to attend red hot at T3 transformer loops.   |   |

**Superintendent Engineer**  
**Load Dispatch Circle**