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Reporting Date: 24-Feb-0
Till now the maximum generation is:- MW at 4130.0 20:00 17-Sep-07

The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 11:00 Min Gen. at 3052 MW **Evening Peak Generation** 3545 3 1/1/1/ Hour 20:00 Max Generation 3550 MW 4250.0 E.P. Demand (at gen end) : MW Hour 20:00 Max Demand 4250 MW Maximum Generation 3545.3 MW 20:00 700 MW Hour Shortage Total Gen. (MKWH) System L/ Factor 89.48% Load Shed 595 MW 76.13

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid: Maximum 420 MW at 4:00 Energy 8276000 KWHR. Import from West grid to East grid: Maximum MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 24-Feb-09
Actual: 82.04 Ft.(MSL). Rule curve: 93.75

Gas Consumed: Total 689.82 MMCFt. Oil Consumed (PDB): SKO: 0 Liter

HSD : 361863 Liter FO : 395643 Liter

Ft.(MSL)

Cost of the Consumed Fuel (PDB): Gas : Tk50,984,596 Oil : Tk13,906,455 Total : Tk64,891,051

Load Shedding & Other Information

Area	Yesterday			Today		
	Actual Shedding (s/s end), MW		ng (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	frtom	18:00	1:16	MW	MW	(On Estimated Demand)
Dhaka		190		1510	161	11%
Chittagong Area		85		413	86	21%
Khulna Area		77		384	79	21%
Rajshahi Area		81		381	79	21%
Comilla Area		63		255	52	20%
Mymensing Area		42		216	45	21%
Sylhet Area		8		157	32	20%
Barisal Area		11		78	16	21%
Rangpur Area		42		219	45	21%
		(
Total		599	20:00	3613	595	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)	
	2) Raozan -1 (09/02/09)	9) Siddhirganj 210 MW (04/01/09)	
	3) Shajibazar-2 (13/07/08)	10) HPL GT & ST (05/02/09)	
	4) Shajibazar-4 (18/10/08)		
	5) Ghorasal-1 (30/09/08)		
	6) Shajibazar-5 (22/11/08)		
	7) Sikalbaha Barge (19/06/08)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday
- b) Due to gas limitation, RPCL (210MW), Haripur SBU (96 MW) and Raozan -2 (210 MW), were limited to 106 MW, 63 MW and 120 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -1 and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 2 & 4 are under shut down.
- e) Sylhet GT was under shut down from 13:12 to 17:42 due to changing of turbine air filter pad.
- f) Bagahbari GT-1 (71 MW) was shut down at 20:43 due to gas pressure low and was synchronized at 08:03 (24/02/09).
- g) Shahjibazar GT- 8 was shut down at 06:47 (24/02/09) due to changing of filter . It may be synchronized before evening peak hour today.
- h) Sylhet Chatak 132 KV line -2 was under shut down from 08:10 to 14:10 for NLDC project work.
- i) Hasnabad Aminbazar 230 KV line and Comilla (S) 132/33 KV T4 transformer were under annual maintenance from 09:38 to 16:09 and 09:50 to 12:52 respectively.
- j) Hasnabad 132/33 KV T2, T5 and T6 transformers tripped at 11:33 showing 'E/F', 'Self reset trip' and 'Trip circuit unhealthy & E/F' and were switched on at 12:05
- k) After maintenance, Rampura 132 KV bus I was switched on at 11:45.
- I) Haripur P/S Haripur S/S 230 KV line -1 was under shut down from 13:10 to 17:52 due to maintenance work at Haripur P/S.

Partial power interruption occurred (35 MW) under Hasnabad S/S

So about 599 MW (20:00) of load shed was imposed over the whole area

of the national grid.

areas from 11:33 to 12:05.

Due to gas limitation / generation shortage about 160 MW (09:00) of load shed has been running since morning (24/02/09) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle