| | | | ER GRID COMPANY OF BANGLAD | | | | | | | | |
|------------------------------------|--------------|----------------------|--|----------------------|----------|---------------------------|---------|------------------|------------------|----------------|--------------|
| | | | NATIONAL LOAD DESPATCH CEN | ITER | | | | | | | QF-LDC-0 |
| | | | DAILY REPORT | | | | | | | | Page - |
| T:11 4la.a | | | 0.470 \$414/ | 21:00 Hrs o | | | | Reporting Date : | | 21-Jul-17 | |
| Till now the max The Summary of | | 20-Jul-17 | 9479 MW Generation & Demand | 21:0 | | Hrs | on | | Jun-17 | e Gen. & Dem | and |
| Day Peak Generati | | 7299.0 | MW | 12:00 | | Min. Gen. | | ın Gen | 7:00 | 5909 | MW |
| Evening Peak Generali | | 8711.0 | MW | 19:30 | | Max Genera | | : | 7.00 | 9640 | MW |
| E.P. Demand (at ge | | 8711.0 | MW | 19:30 | | viax Genera Viax Deman | | | | 9200 | MW |
| Maximum Generat | | 8711.0 | MW | 19:30 | | Reserve(Ge | • | ٠, | | 440 | MW |
| Total Gen. (MKWH | | 182.0 | System L/ Factor : | 87.04% | | ceserve(Ge Load Shed | ilei au | : : | | 0 | MW |
| Total Gen. (IVIKWI | | | PORT THROUGH EAST-WEST INT | | | | | • | | U | IVI VV |
| Export from East gi | | grid :- Maximum | -100 | MW | | 18:30 | | | Energy Energy | 7.867 | MKWH MKWH |
| | , | of Kaptai Lake at 6: | 0: 21lul-17 | | | | | | 2 | | 11112 1111 |
| Actual : | | Ft.(MSL), | Rule curve | : 87.20 | | Ft.(MSL) | | | | | |
| | | (= // , | | | | (=) | | | | | |
| Gas Consumed : T | otal | 903.35 | MMCFD. | Oil Consu | ımed | d (PDB): | | | | | |
| | | | | | | | | HS | SD : | | Liter |
| | | | | | | | | FC |) : | | Liter |
| | | | | | | | | | | | |
| Cost of the Consun | ned Fuel (I | Gas | : Tk72,721,712 | | | | | | | | |
| | , | Coal | : Tk13,593,405 | Oil | : T | Γk469,381,1 | 139 | | Total : | Tk555,696,257 | 7 |
| | | | | | | | | | | | |
| | <u>L</u> | oad Shedding & C | Other Information | | | | | | | | |
| | | | | | | | | | | | |
| Area Yesterday | | | | | | Гoday | | | | | |
| | | | Estimated Demand (S/S end) | | Е | Estimated S | Sheddir | | | Rates of She | |
| | MW | | MW | | | | | M\ | | On Estimated | Demand) |
| Dhaka | 0 | 0:00 | 3156 | | | | | | 0 | 0% | |
| Chittagong Area | 0 | 0:00 | 1088 | | | | | | 0 | 0% | |
| Khulna Area | 0 | 0:00 | 883 | | | | | | 0 | 0% | |
| Rajshahi Area | 0 | 0:00 | 843 | | | | | | 0 | 0% | |
| Comilla Area | 0 | 0:00 | 840 | | | | | | 0 | 0% | |
| Mymensingh Are | 0 | 0:00 | 687 | | | | | | 0 | 0% | |
| Sylhet Area | 0 | 0:00 | 284 | | | | | | 0 | 0% | |
| Barisal Area | 0 | 0:00 | 179 | | | | | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | 520 | | | | | | 0 | 0% | |
| | | | | | | | | | | | |
| Total | 0 | | 8480 | | | | | | 0 | | |
| | luda | 4i | and the trade a short day. | | | | | | | | |
| | iniorma | illon of the General | ng Units under shut down. | | | | | | | | |
| | Planned Shu | ıt- Down | | Forced S | hut_ | Down | | | | | |
| riamica char bown | | | | | | | 18/07/2 | 011 8 | Haripur GT: | Linit_1 | |
| N | ai . | | | 2) Kaptai | | | 10/01/2 | |) Sikalbaha S | | |
| IN | 11 | | | | | | 4/44/0 | , |) Ashuganj # | | |
| | | | | Knuina A) Ghoras | | | 14/11/2 | | | | |
| | | | | , - | | | | 11 |) Shahjibaza | r 330 IVIVV | |
| | | | | 5) Baghal | | TOO MIVV | | | | | |
| | | | | 6) Tongi (| | | | | | | |
| | | | | 7) Chittag | jong | Unit-1 | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| A | dditional Ir | formation of MacI | nines, lines, Interruption / Forced L | oad shed etc | C | | | | | | |
| ^ | aantionai ii | | mios, mios, miorraphon / 1 oroca 2 | oud 0110d 0t | ٠. | | | | | | |
| | | Descriptio | n | | | | (| Comme | nts on Pow | er Interruptio | n |
| | | | | | | | | | | . 1 | |
| a) Netrokona 132/3 | 3 kV T1 tra | nsformer was shut | down from 10:20 to 11:05 due to red h | ot maintenar | nce a | at 33 kV en | d. | | | | |
| , | | | own from 11:10 to 12:11 due to red ho | | | | | | | | |
| | | | shut down from 12:38 to 13:44 for re | | | | | | | | |
| | | | :19 and tripped at 16:06. | | | | | | | | |
| | | | ut down from 16:50 to 18:23 due to re | d hot mainte | nand | ce at Kanta | i end | | | | |
| | | | of auxiliary supply and was synchronic | | | | | | | | |

- f) Meghnaghat GT2 tripped at 21:39 due to failure of auxiliary supply and was synchronized at 05:29(21/07/2017).
 g) Faridpur 132/33 kV T1 transformer was shut down at 22:00 due to upgradation work. About 60 MW power interruption occurred under Faridpur S/S area from 22:00 to till.
- h) Meghnaghat-Hasnabad 230 kV Ckt-1 was under shut down from 07:03 to 09:31(21/07/2017) due to red hot maintenance at Hasnabad end.

Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division Superintendent Engineer Load Dispatch Circle