

## DAILY REPORT

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Reporting Date : 18-Jul-17

Till now the maximum generation is : - 9479 MW

21:00 Hrs on 7-Jun-17

The Summary of Yesterday	17-Jul-17	Generation & Demand	Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :	8274.0	MW	12:00	Min. Gen. at	6:00	7779	MW
Evening Peak Generation :	8987.0	MW	19:30	Max Generation :		9974	MW
E.P. Demand (at gen end) :	8987.0	MW	19:30	Max Demand (Evening) :		9900	MW
Maximum Generation :	9023.0	MW	24:00	Reserve(Generation end)		74	MW
Total Gen. (MKWH) :	197.6	System L/ Factor :	91.23%	Load Shed :		0	MW

## EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximur	-130	MW	at 16:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximur	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 18-Jul-17

Actual : 105.77 Ft.(MSL) , Rule curve : 86.72 Ft.(MSL)

Gas Consumed : Total	1014.31	MMCFD.	Oil Consumed (PDB) :				
				HSD :		Liter	
				FO :		Liter	

Cost of the Consumed Fuel (	Gas :	Tk75,826,728					
	Coal :	Tk13,163,733	Oil :	Tk530,639,428	Total :	Tk619,629,889	

## Load Shedding &amp; Other Information

Area	Yesterday		Estimated Demand (S/S end)		Today		Estimated Shedding (S/S end)		Rates of Shedding	
	MW		MW		MW				(On Estimated Demand)	
Dhaka	0	0:00	3388		0		0		0%	
Chittagong Area	0	0:00	1169		0		0		0%	
Khulna Area	0	0:00	955		0		0		0%	
Rajshahi Area	0	0:00	909		0		0		0%	
Comilla Area	0	0:00	900		0		0		0%	
Mymensingh Area	0	0:00	735		0		0		0%	
Sylhet Area	0	0:00	309		0		0		0%	
Barisal Area	0	0:00	192		0		0		0%	
Rangpur Area	0	0:00	557		0		0		0%	
<b>Total</b>	<b>0</b>		<b>9114</b>		<b>0</b>					

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut-Down

- 1) Ghorasal ST: Unit-6 (18/07/17)
- 2) Kaptai Unit- 5
- 3) Khulna ST 110 MW (04/11/17)
- 4) Ghorasal Unit-5
- 5) Baghabari 100 MW
- 6) Tongi GT
- 7) Chittagong Unit-1
- 8) Haripur GT: Unit-1
- 9) Sikalbaha ST & GT
- 10) Ashuganj # 2,3,4
- 11) Baghabari 71 MW
- 12) Ashuganj Unit-4
- 13) Sylhet 150 MW GT
- 14) Haripur 412 MW CCPP

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Bibiyana-Kaliakoir 400 kV Ckt-2 was under shut down from 08:58 to 18:16 for maintenance work.	
b) Barisal-Patuakhali 132 kV Ckt tripped at 12:18 showing E/F relay and was switched on at 13:34.	About 40 MW power interruption occurred under Patuakhali S/S area from 12:18 to 13:34.
c) After maintenance Chandpur 150 MW CCPP STG was synchronized at 13:34.	
d) Sylhet-Chatak 132 kV Ckt-1 was under shut down from 13:25 to 19:28 for maintenance work.	
e) After maintenance Barapukuria 230/132 kV T1 transformer was switched on at 16:23.	
f) Rampura-Ghorasal 230 kV Ckt-2 tripped at 20:08 from Rampura end showing dist.relay and was switched on at 20:51.	
g) Jhenidah-Magura 132 kV Ckt tripped at 17:30 showing dist.relay and was switched on at 17:41.	
h) Comilla (N)-Chandpur 132 kV Ckt tripped at 19:04 from Comilla (N) end showing dist.relay and was switched on at 19:43.	
i) Hathazari-Kaptai 132 kV Ckt-1 tripped at 16:55 from both end showing dist.relay and was switched on at 17:02.	
j) Kulaura 132/33 kV T1 transformer tripped at 02:47 (18/07/2017) due to 132 kV B-Phase PT burst and is still under maintenance.	
k) After maintenance Ashuganj 450 MW S I was synchronized at 03:39 (18/07/2017).	
l) Hathazari-Baraulia 132 kV Ckt-1 tripped at 05:09 (18/07/2017) from both end showing dist.relay and was switched on at 05:24 (18/07/2017).	
m) Kabirpur 132/33 kV T2 transformer was under shut down from 06:17 to 07:26 (18/07/2017) for red hot maintenance.	

Sub Divisional Engineer  
Network Operation DivisionExecutive Engineer  
Network Operation DivisionSuperintendent Engineer  
Load Dispatch Circle