POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Reporting Date : 16-Jul-17

86 40

Ft.(MSL)

Till now the maximum generation is:-The Summary of Yesterday's 15-Jul-9479 MW 21:00 Hrs 7-Jun-17 15-Jul-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Hour Evening Peak Generation 9143.0 MW Hour : 21:00 Max Generation 10117 MW E.P. Demand (at gen end) : 9143.0 MW Hour 21:00 Max Demand (Evening) 9700 MW Maximum Generation 9227.0 22:00 Reserve(Generation end) 417 MW MW Hour Total Gen. (MKWH) System L/ Factor 85.70% Load Shed

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -100

7.867 MKWHR MW at 18:30 Energy Import from West grid to East grid :- Maximum MKWHR Energy

Rule curve :

Water Level of Kaptai Lake at 6:00 16-Jul-17 Actual : 105.15 Ft.(MSL)

971.56 MMCFD Oil Consumed (PDB): Gas Consumed:

HSD FO Liter

QF-LDC-08

Page -

Cost of the Consumed Fuel (PDB+ Tk71,788,956 Tk13,202,797 Coal

Total : Tk629,852,752 Tk544,860,999

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3335	0	0%
Chittagong Area	0	0:00	1150	0	0%
Khulna Area	0	0:00	939	0	0%
Rajshahi Area	0	0:00	894	0	0%
Comilla Area	0	0:00	886	0	0%
Mymensingh Area	0	0:00	724	0	0%
Sylhet Area	0	0:00	303	0	0%
Barisal Area	0	0:00	189	0	0%
Rangpur Area	0	0:00	548	0	0%
Total	0		8968	0	·

Information of the Generating Units under shut down

Planned Shut- Down Forced Shut-Down

1) Ghorasal ST: Unit-6 (18/07/2010) 2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014) Nil

4) Ghorasal Unit-5 5) Baghabari 100 MW

8) Haripur GT: Unit-1 9) Sikalbaha ST & GT 10) Ashuganj # 2,3 11) Baghabari 71 MW 12) Ashuganj Unit-4

6) Tongi GT 7) Chittagong Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

- a) Kushiara 163 MW CCPP GT was synchronized at 08:40.
- b) Ashuganj 50 MW TSK was shut down at 11:20 for testing differential relay.
- c) Noapara 132 kV bus-A was shut down from 08:25 to 12:31 for red hot maintenance.
- d) Comilla(N)-BSRM 230 kV Ckt-2 tripped at 13:48 from both end show ing dist C-phase at Comilla(N) end and dist Z2
- at BSRM end and was switched on at 17:12.
- e) Tongl-Mirpur 132 kV Okt tripped at 15:02 form Mirpur end show ing dist C-phase ,Z2 due to LA of B-phase burst at Tongi end. f) Satkhira 132/33 kV (New.) T1 transformer was switched on at 15:55.
- g) All 230 kV lines,132 kV lines and transformers tripped at 16:12 from Comilla(N) end.
- h) Comilla(N)-Ashuganj 230 kV Ckt-1 was charged at 16:25 from Ashuganj end.
-) Comilla(N)-Ashuganj 230 kV Ckt-2 was charged at 16:33 from Ashuganj end. Both the Ckts closed from Comilla(N) end at 16:43.
- j) Comilla(N) 230/132 kV T2 transformer was switched on at 16:51 at 230 kV side and 132 kV was switched on at 16:55. x) Comilla(N)-Feni 132 kV Ckt-1 & 2 w ere sw itched on at 16:56.
- I) Comilla(N) 132/33 kV T4 transformer was switched on at 16:56.
- m) Chandpur-Comilla(N) 132 kV Ckt- 1 & 2 were switched on at 18:03 & 18:07 respectively
- n) Comilla(N)-BSRM 230 kV Ckt-1 w as switched on at 17:55 from Comilla(N) end.
- o) Comilla(N)-Daudkandi 132 kV Ckt-2 w as switched on at 18:09. p) Comilla(N) 132/33 kV T3 transformer was switched on at 18:25.
- q) Sikalbaha-TK Chemical 132 kV Ckt was switched on at 17:29.
- r) Madunaghat ring was switched on at 17:37.
- s) Comilla(N)-Shahiibazar 230 kV Ckt1 was switched on at 19:32.
- t) Comilla(N)-Shahjadpur 230 kV Ckt-2 was switched on at 19:44 u) Hathazari-Madunaghat 132 kV Ckt-2 was tripped at 16:56 from both end showing dist,L/O,SOTF at Madunaghat end and
- dist Z2 B-phase ,E/F due to LA burst at Madunaghat end was switched on at 23:21.

With the tripping mentioned in (g), Kaptai170 MW, Raozan & RPCL 146 MW, Sikalbaha 41 MW, Julda 80 MW, ECPV 91 MW, About 1178 MW generation interruption occurred.

Patenga 45 MW, Ashuganj(N) 180 MW, Chandpur-155 MW, Dohazari 15 MW, Barabkundo 20 MW, Malancha 2 MW,

Feni 22 MW, Feni-11 MW, Jangalia 33 MW, Keraniganj 93 MW, Siddhirganj desh 46 MW, Bosila 93 MW, Dutch Bangla 25 MW & Midland 8 MW got tripped.

v) Chandpur 150 MW CCPP GT was synchronized at 19:56

- w) Raozan unit-2 was synchronized at 19:42.
- x) Ashuganj(N) 450 MW CCPP was synchronized at 16:56.
- y) Kaptal Unit-1 & 4 w ere synchronized at 17:42 & 18:56 respectively. z) Comilla(N) 230/132 kV T1 transformer w as switched on at 22:15.

- aa) Bogra-Natore 132 kV Ckt-1 w as switched on at 22:45.
 ab) Saidpur 132/33 kV T3 transformer w as under shut down from 06:15 to 06:40(16/07/2017) for red hot maintenance.
- ac) Saidpur 132/33 kV T2 transformer was under shut down at 06:50 to 07:30 (16/07/2017) for red hot maintenance.
- ad) Ishurdi-Pabna 132 kV Ckt tripped at 02:58(16/07/2017) from Ishurdi end showing CAT,CAS,CAR,CS2,CS3,Z2 & Z3 and was switched on at 03:26.
- ae) Pabna 132/33 kV T1 & T2 both transformers tripped at 03:02(16/07/2017) from 33 kV sides showing O/C & E/F due to 33 kV Lalpur feeder fault and was switched on at 03:13.

So black out happen at Comilla & Chittagong zone (except

Comilla(S), B. Baria, Ashuganj and Daudkandi S/S).

About 8 MW power interruption occurred under Saidpur S/S area

from 06:50 to 07:30(16/07/2017).

About 72 MW power interruption occurred under Pabna S/S area from 03:02 to 03:13(16/07/2017).

Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division