

DAILY REPORT

Page -1

Till now the maximum generation is :- **9479 MW** **21:00 Hrs on 7-Jun-17** Reporting Date : 14-Jul-17

The Summary of Yesterday	13-Jul-17	Generation & Demand	Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	7682.0	MW	12:00	Min. Gen. at	7:00	6342 MW
Evening Peak Generation :	8953.0	MW	21:00	Max Generation :		9418 MW
E.P. Demand (at gen end) :	8953.0	MW	21:00	Max Demand (Evening) :		9300 MW
Maximum Generation :	8953.0	MW	21:00	Reserve(Generation end)		118 MW
Total Gen. (MKWH) :	191.8	System L/ Factor :	89.27%	Load Shed :		0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	380	MW	at 24:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 14-Jul-17

Actual : 104.60 Ft.(MSL) , Rule curve : 86.08 Ft.(MSL)

Gas Consumed : Total	953.50	MMCFD.	Oil Consumed (PDB) :				
				HSD :		Liter	
				FO :		Liter	

Cost of the Consumed Fuel (l)	Gas :	Tk67,738,673	Oil :	Tk516,902,021	Total :	Tk598,390,348
	Coal :	Tk13,749,654				

Load Shedding & Other Information

Area	Yesterday		Today		Rates of Shedding	
	MW	Estimated Demand (S/S end)	MW	Estimated Shedding (S/S end)	(On Estimated Demand)	
Dhaka	0	0:00	3241	0	0%	
Chittagong Area	0	0:00	1117	0	0%	
Khulna Area	0	0:00	909	0	0%	
Rajshahi Area	0	0:00	867	0	0%	
Comilla Area	0	0:00	862	0	0%	
Mymensingh Area	0	0:00	704	0	0%	
Sylhet Area	0	0:00	293	0	0%	
Barisal Area	0	0:00	184	0	0%	
Rangpur Area	0	0:00	533	0	0%	
Total	0	8710	0	0		

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut- Down

- 1) Ghorasal ST: Unit-6 (18/07)
- 2) Kaptai Unit- 5
- 3) Khulna ST 110 MW (04/11)
- 4) Ghorasal Unit-5
- 5) Baghabari 100 MW
- 6) Tongi GT
- 7) Chittagong Unit-1
- 8) Haripur GT: Unit-1
- 9) Sikalbaha ST & GT
- 10) Ashuganj # 2,3
- 11) Baghabari 71 MW
- 12) Ashuganj Unit-4

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
<p>a) Sikalbaha 225 MW CCPP GT was synchronized at 16:57 and again tripped at 17:20.</p> <p>b) Chowmuhoni-Chandpur 132 kV Ckt-2 was under shut down from 09:31 to 11:01 for red hot maintenance.</p> <p>c) Mymensingh 132/33 kV T1 transformer was under shut down from 10:20 to 11:20 due to attend High temperature at 33 kV bushing.</p> <p>d) After maintenance Ashuganj (N) GT was synchronized at 16:34.</p> <p>e) Bogra-Natore 132 kV Ckt-2 was under shut down from 15:27 to 19:40 for maintenance work.</p> <p>f) Comilla (N) 132/33 kV T04 transformer tripped at 17:45 from both side showing K117 auxiliary relay and was switched on at 20:13.</p> <p>g) Ashuganj Unit-4 was shut down at 22:45 for maintenance work.</p> <p>h) Siddhirganj 132/33 kV T2 transformer was under shut down from 05:56 to 07:54 (14/07/2017) for corrective maintenance.</p> <p>i) Bogra-Natore 132 kV Ckt-1 was shut down at 07:16 (14/07/2017) for corrective maintenance.</p>	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Dispatch Circle