

**Till now the maximum generation is : - 9479 MW**

21:00 Hrs on 7-Jun-17

Reporting Date : 8-Jul-17

The Summary of Yesterday	7-Jul-17	Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand
Day Peak Generation :	6629.0	MW	12:00	Min. Gen. at 7:00 6699 MW
Evening Peak Generation :	8742.0	MW	21:00	Max Generation : 10015 MW
E.P. Demand (at gen end) :	8742.0	MW	21:00	Max Demand (Evening) : 9100 MW
Maximum Generation :	8742.0	MW	21:00	Reserve(Generation end) 915 MW
Total Gen. (MKWH) :	178.9	System L/ Factor :	85.27%	Load Shed : 0 MW

### EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from East grid to West grid :- Maximum	-40	MW	at 6:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 8-Jul-17

Actual : 104.55 Ft.(MSL), Rule curve : 85.12 Ft.( MSL )

Gas Consumed : Total	1010.89	MMCFD.
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Oil Consumed (PDB) :

HSD :	Liter
FO :	Liter

Cost of the Consumed Fuel (l	<b>Gas</b> :	Tk68,401,041		
	<b>Coal</b> :	Tk13,241,853	Oil :	Tk421,122,358
				<b>Total</b> : Tk502,765,251

### Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding (On Estimated Demand)
	MW		MW	MW	
Dhaka	0	0:00	3121	0	0%
Chittagong Area	0	0:00	1076	0	0%
Khulna Area	0	0:00	872	0	0%
Rajshahi Area	0	0:00	833	0	0%
Comilla Area	0	0:00	831	0	0%
Mymensingh Are	0	0:00	679	0	0%
Sylhet Area	0	0:00	281	0	0%
Barisal Area	0	0:00	177	0	0%
Rangpur Area	0	0:00	514	0	0%
Total	0		8384	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
Nil	1) Ghorasal ST: Unit-6 (18/07 8) Haripur GT: Unit-1 2) Kaptai Unit- 5 9) Sikalbaha ST & GT 3) Khulna ST 110 MW (04/11 10) Ashuganj # 2,3 4) Ghorasal Unit-5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Comments on Power Interruption
a) Maniknagar 230/132 kV Auto transformer was under shut down from 08:09 to 10:57 for changing CB trip coil.	
b) Raozan Unit-2 tripped at 10:58 due to tripping of boiler and was synchronized at 12:58.	
c) Saidpur-Barapukuria 132 kV Ckt-2 was under shut down from 11:27 to 13:25 for changing B-Phase loop at saidpur end.	
d) Mymensingh-Jamalpur 132 kV Ckt-1 tripped at 14:10 showing dist.relay and was switched on at 17:28.	
e) Mymensingh-Jamalpur 132 kV Ckt-2 tripped at 14:10 from Mymensingh end showing dist.relay and was switched on at 14:21.	
f) Meghnaghat 230 kV Bus-1 was shut down at 06:25 (08/07/2017) for maintenance work.	
g) Bogra-Natore 132 kV Ckt-2 was shut down at 06:35 (08/07/2017) for development work.	
h) Hashnabad-Kamrangirchar 132 kV Ckt was shut down at 07:54 (08/07/2017) for red hot maintenance.	
<b>Sub Divisional Engineer Network Operation Division</b>	<b>Superintendent Engineer Load Dispatch Circle</b>
<b>Executive Engineer Network Operation Division</b>	