						QF-LDC-08 Page -1				
			DAILT NEI ONT				Repo	rtina Date :	2-Jul-17	1 age -1
Till now the maximum	generation	is 9479 MW			21:0	0 Hrs	on	7-Jun-17	0 B	
Day Peak Generation	6499 0	MW	land	Hour :	12.00	Min Gen at	win Gen. & Pro	7:00	5937	MW
Evening Peak Generatio	8602.0	MW		Hour :	21:00	Max Generation	:	1.00	9885	MW
E.P. Demand (at gen en	8602.0	MW		Hour :	21:00	Max Demand (E	vening):		9250	MW
Maximum Generation	8602.0	MW		Hour :	21:00	Shortage(Gener	ation end)		635	MW
Total Gen. (MKWH)	169.7	System L/ Factor	:		82.18%	Load Shed	:		0	MW
Export from East grid to \	Nestarid:- N		300	INTERCONNECTO	N/N/	at 10.00		Energy	7 867	MKWHP
Import from West grid to	East grid :- I	Ma -	500		MW	at -		Energy	-	MKWHR.
Water Leve	el of Kaptai L	al2-Jul-17								
Actual : 102.76	Ft.(MSL),			Rule curve	84.16	Ft.(MSL)				
0	1000.01				01.0					
Gas Consumi Total	1029.31				OII Cons	sumed (PDB):		HSD ·		Liter
								FO :		Liter
Cost of the Consumed F	Gas	:	Tk61,903,292							
	Coal	:	Tk14,140,270		Oil	: Tk310,454,599		Total :	Tk386,498,16	2
	Load Shedd	ing & Other Informat	lion							
Area Yes	sterdav					Today				
100		E	stimated Demand (S/S e	nd)		Estimated Shed	ding (S/S end)		Rates of She	dding
MW			MW				,	MW	(On Estimated	d Demand)
Dhaka 0	0:00		3208					0	0%	
Chittagong An 0	0:00		1106					0	0%	
Khulna Area 0	0:00		899					0	0%	
Rajshani Area 0	0:00		858					0	0%	
Momensingh 0	0.00		697					0	0%	
Svihet Area 0	0:00		290					0	0%	
Barisal Area 0	0:00		182					0	0%	
Rangpur Area 0	0:00		528					0	0%	
T-1-1 0										
iotal U			8622					0		
Inform	nation of the	Generating Units un	der shut down.							
Planned S	Shut-Down				Forced \$	Shut- Down				
					1) Ghoi	rasal ST: Unit-6	(18/07/2010	8) Haripur	GT: Unit-1,	2
Nil					2) Kapt	ai Unit- 5		9) Sikalba	ha ST & GT	•
					Khul	na ST 110 MW ((04/11/2014)	10) Ashuga	anj # 2 & 3	
					4) Ghoi	rasal Unit-5		11) Rangp	ur GT	
					5) Bagh	nabari 100 MW				
					6) Tong	gi GT				
					7) Chitt	agong Unit-1				
Additional	Information	of Machines, lines,	Interruption / Forced Lo	ad shed etc.						
		Description					Comment	s on Power I	Interruption	
			44-40 feeshes 1 11 11							
a) wiymensing-Netrokon a 132	≤ KV UKE-1 Wass	snut down from 10:02 to	14.46 for changing trip coil	at wrymen sing end.						
b) Haripur-360 MW CCPP ST	tripped at 09:	14 showing load sheddi	ng on and was synchronized	at 16:14.						
c) After restoration of gas Rad	ozan #2 was sy	nchronized at 13:55.	1000							
e) Chandpur 132/33 kV T-1 t	ransformer trip;	ped at 22:08 showing di	ff.L/o due to 33 kV Chandpu	r-10 feeder fault and	vAbout 60	MW power interruptio	n occurred under	Chandpur S/S	areas	
switched on at 00:20(2/7/1	7).	5			from 22:08	8 to 00:20(2/7/17).				
f) Kaptai-Madananhat 132 M	/Cktwasshut/	down from 06:53 to 07:5	5 (2/7/17) for red hot maint	at Madanaghat end						
a) Shvampur 132/33 T-2 tran	sformer trinner	d at 05:56(2/7/17) ehowi	ng differential RFF							
h) Comilla(S) 132/33 kV T-1 & T-2 transformers were shut down at 07:01(2/7/17) for red hot maintenance						MW power interruptio	n occurred under	Comilla(S) S/	S areas	
and was switched on at 08	:05(2/7/17).				from 07:0	1 to 08:05 (2/7/17).				
i) Saidpur 132/33 kV T-4 tren	nsformer was sh	ut down at 07.05/2/7/17) for red hot maintenance at	B-phase CT and way	About 12	MW power interruptio	n occurred under	Saidpur S/S a	areas	
switched on at 07:45(2/7/17).					from 07:0	5 to 07:45(2/7/17).				
Sub Divisional Enginee	er		Executive Engineer			Superintende	ent Engineer			
Network Operation Divis	ion	I	Network Operation Divisior	l i		Load Disp	atch Circle			