POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 1-Jul-17 Till now the maximum generation is : 9479 MW 21:00 Hrs 7-Jun-17 30-Jun-17 Generation & Demand

The Summary of Yesterda Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5496.0 12:00 Min. Gen. at **Evening Peak Generation** 7452.0 MW 21:00 Max Generation 9878 MW E.P. Demand (at gen end) : 7452.0 MW 21:00 Max Demand (Evening): 8200 MW Maximum Generation 7533.0 MW Shortage(Generation end) 1678 MW 22:00 Total Gen. (MKWH) System L/ Factor 155.5 85.99% Load Shed 0 MW **EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from East grid to West grid :- Maximum -40 MW

at 18:30 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. Energy

Water Level of Kaptai Lake at 1-Jul-17

Actual : 102.76 Ft.(MSL) Rule curve : 84.00 Ft.(MSL)

MMCFD Gas Consumed : Total 940 70 Oil Consumed (PDB):

> HSD Liter FΟ Liter

Cost of the Consumed Fuel (Gas Tk58,499,368

Coal Tk13,827,778 : Tk261,936,972 Total: Tk334,264,118

Load Shedding & Other Information

Area	Yesterday		Today		
••••	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	0	0:00	2824	0	0%
Chittagong Area	0	0:00	973	0	0%
Khulna Area	0	0:00	779	0	0%
Rajshahi Area	0	0:00	749	0	0%
Comilla Area	0	0:00	756	0	0%
Mymensingh Are	0	0:00	618	0	0%
Sylhet Area	0	0:00	249	0	0%
Barisal Area	0	0:00	162	0	0%
Rangpur Area	0	0:00	467	0	0%
Total	0		7577	0	

Information of the Generating Units under shut down.

Forced Shut- Down Planned Shut- Down 1) Ghorasal ST: Unit-6 (18/07/208) Haripur GT: Unit-1, 2 Nil

9) Sikalbaha ST & GT 2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2(10) Ashuganj # 2 & 3

4) Ghorasal Unit-5 5) Baghabari 100 MW

6) Tongi GT

7) Chittagong Unit-1,2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description **Comments on Power Interruption**

- a) Madunaghat-Sikalbaha 132 kV Ckt-2 was under shut down from 08:46 to 11:20 due to C/M.
- b) After maintenance Haripur-HPL 230 kV Ckt-1 was switched on at 09:25.
- c) Chandpur 150 MW tripped at 14:51 due to grid CB trip. Showing discrepancy and switched on at 18:08.
- d) Chandpur 132/33 kV T-1& T-2 transformers tripped at 19:46 sh About 101 MW power interruption occurred under Chandpur S/S area and switched on at 20:10 and 19:55 respectively. Also Chandpu from 19:46 to 20:10.
- e)Chandpur 132/33 kV T-1 & T-2 transformer tripped at 20:18 sho About 65 MW power interruption occurred under Chandpur S/S areas and 20:34 respectively.

from 20:18 to 20:34.

11) Rangpur GT

f) Satkhira 132/33 kV T-1 & T-2 transformer tripped at 16:46 show About 40 MW power interruption occurred under Satkhira S/S areas from 16:46 to 16:54.

- g) Satkhira 132/33 kV T-1 & T-2 transformer was under shut down from 18:54 to 19:58 due to B phase L/A Red hot maintenance.
- h) Chandpur 132/33 kV T-1 transformer tripped at 23:08 showing Chandpur CCPP GT tripped and synchronized at 23:44.

About 50 MW power interruption occurred under Chandpur S/S areas from 23:08 to 23:44.

Sub Divisional Engineer Executive Engineer Superintendent Engineer **Network Operation Division Network Operation Division Load Dispatch Circle**