

| POWER GRID COMPANY OF BANGLADESH LTD. | | | | | | | | | | QF-LDC-08 |
|--|--------|----------------------------|--|--------------------------|--|---|------------------------------|---------|---------------|---|
| NATIONAL LOAD DESPATCH CENTER | | | | | | | | | | Page - 1 |
| DAILY REPORT | | | | | | | | | | |
| Till now the maximum generation is :- | | | | | | | | | | |
| The Summary of Yesterday's | | 25-Jun-17 | 9479 MW | | 21:00 | | Hrs on | | 7-Jun-17 | Reporting Date : 26-Jun-17 |
| | | | Generation & Demand | | Today's Actual Min Gen. & Probable Gen. & Demand | | | | | |
| Day Peak Generation : | 5720.0 | MW | 12:00 | Min. Gen. at | 7:00 | 5642 | MW | | | |
| Evening Peak Generation : | 8083.0 | MW | 19:30 | Max Generation : | | 10380 | MW | | | |
| E.P. Demand (at gen end) : | 8083.0 | MW | 19:30 | Max Demand (Evening) : | | 8100 | MW | | | |
| Maximum Generation : | 8083.0 | MW | 19:30 | Reserve (Generation end) | | 2280 | MW | | | |
| Total Gen. (MKWH) : | 163.7 | System L/ Factor : | 84.37% | Load Shed : | | 0 | MW | | | |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR | | | | | | | | | | |
| Export from East grid to West grid :- Maximum | | -120 | MW | at | 16:00 | Energy | 7.867 | MKWHR. | | |
| Import from West grid to East grid :- Maximum | | - | MW | at | - | Energy | - | MKWHR. | | |
| Water Level of Kaptai Lake at 6:00 A 26-Jun-17 | | | | | | | | | | |
| Actual : | 103.30 | Ft.(MSL) , | Rule curve : | | 82.65 | Ft.(MSL) | | | | |
| Gas Consumed : Total | | 970.89 | MMCFD. | | Oil Consumed (PDB) : | | | | | |
| | | | | | | | HSD : | Liter | | |
| | | | | | | | FO : | Liter | | |
| Cost of the Consumed Fuel (PDB+Pv | | Gas : | Tk69,491,249 | | | | | | | |
| | | Coal : | Tk8,554,472 | | Oil : | Tk333,370,125 | | Total : | Tk411,415,845 | |
| Load Shedding & Other Information | | | | | | | | | | |
| Area | | | | | | | | | | |
| Yesterday | | Estimated Demand (S/S end) | | | Today | | Estimated Shedding (S/S end) | | | Rates of Shedding (On Estimated Demand) |
| | MW | | | MW | | MW | | | | |
| Dhaka | 0 | 0:00 | | 2794 | | 0 | | | | 0% |
| Chittagong Area | 0 | 0:00 | | 962 | | 0 | | | | 0% |
| Khulna Area | 0 | 0:00 | | 770 | | 0 | | | | 0% |
| Rajshahi Area | 0 | 0:00 | | 741 | | 0 | | | | 0% |
| Comilla Area | 0 | 0:00 | | 748 | | 0 | | | | 0% |
| Mymensingh Area | 0 | 0:00 | | 612 | | 0 | | | | 0% |
| Sylhet Area | 0 | 0:00 | | 246 | | 0 | | | | 0% |
| Barisal Area | 0 | 0:00 | | 160 | | 0 | | | | 0% |
| Rangpur Area | 0 | 0:00 | | 462 | | 0 | | | | 0% |
| Total | 0 | | | 7495 | | 0 | | | | |
| Information of the Generating Units under shut down. | | | | | | | | | | |
| Planned Shut- Down | | | | | Forced Shut- Down | | | | | |
| Nil | | | | | 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal Unit-5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1 8) Haripur SBU-3 9) Sikalbaha ST 10) Ashuganj #3 | | | | | |
| Additional Information of Machines, lines, Interruption / Forced Load shed etc. | | | | | | | | | | |
| Description | | | | | Comments on Power Interruption | | | | | |
| a) Madunaghat-Kaptai 132 kV Ckt-2 was shut down from 10:40 to12:47 due to red hot maintenance at Madunaghat end. b) After maintenance Barapukuria #1 was synchronized at 16:54. c) Sirajganj 225 MW ST tripped at 18:36 due to SPU system fault and was synchronized at 06:15(26/06/17). | | | | | | | | | | |
| Sub Divisional Engineer Network Operation Division | | | Executive Engineer Network Operation Division | | | Superintendent Engineer Load Dispatch Circle | | | | |