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Reporting Date: 20-Feb-0
Till now the maximum generation is:- MW at 4130.0 20:00 17-Sep-07

The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 10:00 Min Gen. at 2957 MW **Evening Peak Generation** 3320 / 1/1/1/ Hour 19:00 Max Generation 3320 MW E.P. Demand (at gen end) : 4200.0 MW Hour 19:00 Max Demand 4000 MW Maximum Generation 3329.4 MW 19:00 680 MW Hour Shortage Total Gen. (MKWH) 93.01% System L/ Factor Load Shed 733 MW 74.32

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid: Maximum 436 MW at 6:00 Energy 8082000 KWHR. Import from West grid to East grid: Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 20-Feb-09
Actual: 82.53 Ft.(MSL). Rule curve: 94.34 Ft.(MSL)

Gas Consumed : Total 656.50 MMCFt. Oil Consumed (PDB) : SKO : 0 Liter HSD : 394132 Liter

FO : 398663 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk48,521,915 Oil : Tk22,652,454 Total : Tk71,174,369

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr to m 17:45	1:47	MW	MW	(On Estimated Demand)
Dhaka	185		1465	194	13%
Chittagong Area	115		448	118	26%
Khulna Area	93		411	109	27%
Rajshahi Area	85		329	86	26%
Comilla Area	86		259	68	26%
Mymensing Area	57		197	51	26%
Sylhet Area	46		160	42	26%
Barisal Area	19		73	20	27%
Rangpur Area	43		172	45	26%
	(
Total	729	19:00	3514	733	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)		
	2) Raozan -1 (09/02/09)	9) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	10) HPL GT & ST (05/02/09)		
	4) Shajibazar-4 (18/10/08)			
	5) Ghorasal-1 (30/09/08)			
	6) Shajibazar-5 (22/11/08)			
	7) Sikalbaha Barge (19/06/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday
- b) Due to gas limitation, RPCL (210MW), Tongi GT (80 MW), Haripur SBU (96 MW) and Raozan -2 (210 MW) were limited to 89 MW, 40 MW, 60 MW and 90 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -1, $\,$ and $\,$ Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 2 $\&\ 5$ are under shut down.
- e) Baghabari WMPL unit -2 tripped at 10:39 due to gas pressure low and was synchronized at 12:54.
- f) Tongi GT was shut down at 13:07 due to gas pressure low and was synchronized at 14:56. Again it was shut down at 05:59(20/02/09) due to changing of filter.
- g) Ashuganj unit 5 was forced shut down at 00:45 (20/02/09) due to boiler flue gas leakage.
- h) After annual maintenance, Kaptai Hathazari 132 KV line -1 was switched on at 16:37. Again it is under shut down since 07:28 (20/02/09) due to the same reason.
- i) Maniknagar Haripur 132 KV line -1, CDC Haripur P/S Haripur S/S 230 KV line -1 & 2, Sreemongal Fenchuganj 132 KV line -2 and Sylhet Fenchuganj 132 KV line -2 were under annual maintenance from 08:20 to 09:30, 08:30 to 17:20, 08:35 to 16:24 and 08:45 to 16:35 respectively
- j) Madanhat Chandraghona 132 KV line -2 was under shut down from 09:15 to 13:25 due to 132 KV bay maintenance of Madanhat S/S end.
- k) Jessore Jhenidaha 132 KV line -2 was under shut down from 11:17 to 12:28 for protection test.
- I) Hathazari Comilla 230 KV line -2 was under shut down from 13:49 to 18:51 due to isolator maintenance at Hathazari end.

So about 729 MW (19:00) of load shed was imposed over the whole area of the national grid.

Due to gas limitation / generation shortage about 120 MW (09:00) of load shed has been running since morning (20/02/09) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle