			POWER GRI	D COMPANY OF BANGLAD	ESH LTD.						
			NATION	ALLOAD DESPATCH CEN	ITER						QF-LDC-08
				DAILY REPORT				Repo	orting Date :	16-Jun-17	Page -1
Till now the ma	-					21:00	Hrs		Jun-17		
The Summary of Day Peak Generat		15-Jun-17 7915.0	Generation & De	emand		12:00	Min. Gen. at		7:00	6286	MW
Evening Peak Gen		9323.0	MW			21:00	Max Generatio		:	10460	MW
E.P. Demand (at g	gen end):	9323.0	MW			21:00	Max Demand	(Evening)	:	9400	MW
Maximum Genera		9323.0	MW			21:00	Reserve (Gene	eration end	d)	1060	MW
Total Gen. (MKWH	H) :	197.0	System L/ Factor	THROUGH EAST-WEST IN		88.05%	Load Shed		:	0	MW
Export from East g	grid to West			130	IERCONNEC	MW	at 7:00		Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximur -					MW	at -		Energy	-	MKWHR.	
		f Kaptai Lake	a 16-Jun-17								
Actual :	102.32	Ft.(MSL),			Rule curve :	79.95	Ft.(MSL)				
Gas Consumed : 1	Total	1044.80	MMCFD.			Oil Consu	imed (PDB):				
								Н	SD :		Liter
								F	0 :		Liter
Cost of the Consur	med Euel /	Gas	:	Tk81,018,857							
Cost of the Consul	illeu Fuei (	Coal	:	Tk14,491,823		Oil	: Tk520,241,262	2	Total : T	k615,751,942	
			-	,							
	L	oad Sheddir	ng & Other Informa	tion							
A.r.o.	Veet	ordov					Todoy				
Area	rest	erday	F	stimated Demand (S/S end)			Today Estimated She	eddina (S/	S end)	Rates of Shedo	ling
	MW			MW				0.	,	On Estimated D	•
Dhaka	0	0:00		3276					0	0%	
Chittagong Area	0	0:00		1129					0	0%	
Khulna Area Rajshahi Area	0 0	0:00 0:00		920 877					0 0	0% 0%	
Comilla Area	0	0:00		871					0	0%	
Mymensingh Are	0	0:00		711					0	0%	
Sylhet Area	0	0:00		297					0	0%	
Barisal Area	0	0:00		186					0	0%	
Rangpur Area	0	0:00		539					0	0%	
Total	0			8806					0		
Total	0			0000					0		
	Informa	tion of the Ge	enerating Units under	shut down.							
						<b>E 1 0</b>					
Planned Shut- Down							hut-Down	(10/0-0		<u>פווכ</u>	
Nil						,	asal ST: Unit-6	•	, ,		
	411						ai Unit-5		) Sikalbaha		• •
						,	a ST 110 MW	•	, 0	,	α Ζ
						,	asal Unit-5		1) Ashugan	j (North)	
							abari 100 MW				
						6) Tong					
						7) Chitta	agong Unit-1				
A	dditional Ir	nformation o	f Machines, lines, l	nterruption / Forced Load	shed etc.						
De	escription						Comr	nents on	Power Interr	uption	
a) Khulna 225 MW CC	PP St tripped a	t 09:25 due to d	rum level fluctuation and	w as synchronized at 15:54.							
b) Bogra 132/33 kV T4	4 transformer v	v as under shut	dow n from 11:20 to 12:0	3 due to station supply maintenanc	e.						
				13:44 due to R/H maintenance at Y							
connector of 33 kV					phase of						
		nd at 13:13 due t	o problem w ith protectio	n system							
				-	lahad an	About 60 M	W pow er interruptio	n occurred u	under Halishahar	S/S areas	
e) Halishahar 132/33 kV T1 & T2 transformers tripped at 16:54 due to 33 kV TSP feeder CT burst and were switched on at 17:02.						from 16:54					
a) 17.02. f) Thakurgaon 132/33 kV T1 & T2 transformers tripped at 17:45 due to 33 kV feeder fault and were switched on at 18											
g) Meghnaghat Summi					14(10.20.						
h) Rampura-Ghorasal 230 kV Ckt-2 w as shut dow n at 05:00(16/06/2017) due to development w ork.											
i) Tangail-Mymensingh 132 kV Ckt-1 & 2 w ere shut dow n at 05:29 (16/06/2017) for project w ork.											
j) Sathkhira-Khulna(S)	132 kV Ckt-1	was shut dow n	at 06:24 (16/06/2017) fo	or C/M.							
A1 7 1 1 1 1				Franki F. J.			Superinter	dent Enginee	er		
Sub Divisional Eng				Executive Engineer Network Operation Division				patch Circle			
Netw ork Operation	LIVISION					1	2000 010	, 011010			