

POWER GRID COMPANY OF BANGLADESH LTD.									
NATIONAL LOAD DESPATCH CENTER									
DAILY REPORT									
QF-IDC-08									
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Till now the maximum generation is 9212 MW					Reporting Date : 14-May-17				
20:00 Hrs on 18-Apr-17									
The Summary of Y 13-May-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand									
Day Peak Generator	7484.0	MW		Hol	12:00	Min. Gen. at	7:00	6548	MW
Evening Peak Gener	8731.0	MW		Hol	21:00	Max Generation	:	9505	MW
E.P. Demand (at gen	8731.0	MW		Hol	21:00	Max Demand (Evening)	:	9100	MW
Maximum Generatio	8759.0	MW		Hol	22:00	Reserve (Generation end)		405	MW
Total Gen. (MKWH)	186.8	System L/ Factor	:		88.87%	Load Shed	:	0	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- M -200 MW 16:00 Energy 7.867 MKWHR.									
Import from West grid to East grid :- N - MW - Energy - MKWHR.									
Water Level of Kaptai Lak 14-May-17									
Actual : 76.66 Ft.(MSL) , Rule curve : 79.53 Ft.(MSL)									
Gas Consun Total 980.17 MMCFD. Oil Consumed (PDB) :									
HSD : Liter									
FO : Liter									
Cost of the Consumer Gas : Tk71,100,423									
Coal : Tk14,609,011 Oil : Tk545,572,694 Total : Tk631,282,128									
Load Shedding & Other Information									
Area Yesterday Estimated Demand (S/S end) Today Estimated Shedding (S/S end) Rates of Shedding (On Estimated Demand)									
MW MW MW									
Dhaka	0	0:00	3054	-	-				
Chittagong A	0	0:00	854	-	-				
Khulna Area	0	0:00	860	-	-				
Rajshahi Are	0	0:00	833	-	-				
Comilla Area	0	0:00	631	-	-				
Mymensingh	0	0:00	480	-	-				
Sylhet Area	0	0:00	304	-	-				
Barisal Area	0	0:00	168	-	-				
Rangpur Are	0	0:00	466	-	-				
Total 0 7650 0									
Information of the Generating Units under shut down.									
Planned Shut- Down Forced Shut- Down									
Nil 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Haripur SBU-2,3									
2) Kaptai Unit- 5 10) Sirajganj CCPP 210 MW									
3) Ashuganj ST: Unit- 1,2 11) Tongi GT									
4) Khulna ST 110 MW (04/11/2014) 12) Saidpur GT									
5) Ghorasal Unit-1,5 13) Sikalbaha Peaking GT									
6) Baghabari 100 MW 14) Ashuganj CCPP(South)									
7) Tongi GT 15) Barapukuria ST: Unit-1									
8) Chittagong Unit-1 & 2									
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description Comments on Power Interruption									
a) After maintenance Haripur 412 MW CCPP STG was synchronized at 11:33.									
b) Tangail-Kaliakoir 132 kV Ckt-1 was under shut down from 10:54 to 12:51 for development work									
c) Kabirpur-Kaliakoir 132 kV Ckt-1 was under shut down from 13:01 to 14:14 for development work									
d) Kaliakoir-Kabirpur 132 kV Ckt-2 was under shut down from 14:21 to 15:13 for development work.									
e) After maintenance Bhola CCPP GT-1 was synchronized at 15:14.									
f) Siddhirgonj GT: Unit-1& 2 tripped at 18:04 due to bursting of b-phase LA of GT-2 Ckt and GT-1 was synchronized at 21:12.									
g) Ashuganj CCPP(South) GT tripped at 19:32 due to commissioning test and was synchronized at 20:18.									
h) Bagerhat-Bhandaria 132 kV Ckt tripped at 18:42 from Bagerhat end showing O/C and was switched on. About 24MW power interruption occurred under Bhandaria S/S area from 18:48 to 18:49									
i) Chandpur CCPP STG synchronized at 19:55.									
j) Fenchuganj 132/33 kV T1 transformer tripped at 05:15 (14/05/2017) from both sides showing O/C at 13; About 10 MW power interruption occurred under Fenchuganj S/S area from 05:15 to 05:27 (14/05/2017) and inst E/F at 33 kV side and was switched on at 05:27.									
k) Fenchuganj S/S-Fenchuganj P/S 132 kV Ckt tripped at 05:21(14/05/2017) from Fenchuganj P/S end showing E/F.									
l) Barapukuria ST: Unit-1 was forced shut down at 07:37 (14/05/2017) due to economizer tube leakage.									
Sub Divisional Engineer Executive Engineer Superintendent Engineer									
Network Operation Division Network Operation Division Load Dispatch Circle									