

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

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Till now the maximum generation is 9212 MW			20:00		Hrs on 18-Apr-17		Reporting Date : 9-May-17	
The Summary of Yest			8-May-17		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation			7894.0		MW		12:00 Min. Gen. at 7:00 6882 MW	
Evening Peak Generator			8449.0		MW		19:30 Max Generation : 9285 MW	
E.P. Demand (at gen enc			8449.0		MW		19:30 Max Demand (Evening) : 9000 MW	
Maximum Generation			8449.0		MW		19:30 Reserve (Generation end) 285 MW	
Total Gen. (MKWH)			190.8		System L/ Factor :		94.09% Load Shed : 0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from East grid to West grid :- Ma			-124		MW		9:00 Energy 7.867 MKWHR.	
Import from West grid to East grid :- Ma			-		MW		- Energy MKWHR.	
Water Level of Kaptai La 9-May-17								
Actual : 80.44			Ft.(MSL) ,		Rule curve :		80.48 Ft.(MSL)	
Gas Consumec Total			963.65		MMCFD.		Oil Consumed (PDB) :	
							HSD : Liter	
							FO : Liter	
Cost of the Consumed Ft			Gas : Tk74,823,501		Oil : Tk577,169,502		Total : Tk659,297,509	
			Coal : Tk7,304,506					
Load Shedding & Other Information								
Area			Yesterday			Today		
			Estimated Demand (S/S end)			Estimated Shedding (S/S end)		
			MW			MW		
			0:00			0:00		
Dhaka			3309			-		
Chittagong Are			925			-		
Khulna Area			941			-		
Rajshahi Area			906			-		
Comilla Area			680			-		
Mymensingh A			516			-		
Sylhet Area			333			-		
Barisal Area			180			-		
Rangpur Area			503			-		
Total			0			8293		
						0		
Information of the Generating Units under shut down.								
Planned Shut- Down			Forced Shut- Down					
Nil			1) Ghorasal ST: Unit-6 (18/07 9) Haripur SBU-2,3 2) Kaptai Unit- 5 10) B.Pukuria # 2(06/5/17) 3) Ashuganj ST: Unit- 1,2 11) Tongi GT 4) Khulna ST 110 MW (04/11 12) Saidpur GT 5) Ghorasal Unit-1,5 6) Baghabari 100 MW 7) Tongi GT 8) Chittagong Unit-1 & 2					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.								
Description			Comments on Power Interruption					
a) Bibiyana 400 kV bus-1 was under shut down from 08:49 to 22:15 for project work.								
b) Bibiyana-Kaliakoir 400 kV Ckt-2 was under shut down from 08:49 to 22:15 for project work.								
c) Ishurdi-Natore 132 kV Ckt-1 was under shut down from 10:54 to 11:58 due to repair damaged strand of R-phase conductor at Ishurdi end.								
d) Ashuganj CCPP 225 MW GT was shut down at 16:03 and was synchronized at 19:05.								
e) Sikalbaha CCPP GT was synchronized at 10:39.								
f) Ashuganj Unit-3 tripped at 14:05 due to drum level high and was synchronized at 17:21.								
g) Bheramara 360 MW GT was shut down at 15:53 for maintenance.								
h) Ashuganj-Comilla(N) 230 kV Ckt-1 was shut down at 06:14(09/05/2017) for Y-phase PT replacement at Ashuganj end.								
i) Kabirpur 132/33 kV T3 transformer was shut down at 06:10 (09/05/2017) due temperature of 33 kV CT connector was high and was switched on at 10:09.			About 40 MW power interruption occurred under Kabirpur S/S area from 06:10 to 10:09(09/05/17).					
j) Kaliakoir-Bibiyana 400 kV Ckt-2 was shut down at 07:49 (09/05/2017) for development work.								
Sub Divisional Engineer			Executive Engineer			Superintendent Engineer		
Network Operation Division			Network Operation Division			Load Dispatch Circle		
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