## POWER GRID COMPANY OF BANGLADESH LTD.

## NATIONAL LOAD DESPATCH CENTER DAILY REPORT

							Reporting Date :	22-Apr-17
Till now the maximum generation is : -		9212 MW		20:00		Hrs on	18-Apr-17	
The Summary of Yesterd	day's 21-Apr-1	Generation & Demand				Today's Actual Min	Gen. & Probable	Gen. & Demand
Day Peak Generation :	5117.0	MW	Hour:	12:0	00	Min. Gen. at	7:00	4128
Evening Peak Generation	: 6352.0	MW	Hour:	19:3	30	Max Generation	:	9700
E.P. Demand (at gen end)	6352.0	MW	Hour:	19:3	30	Max Demand (Evenir	ng) :	7500
Maximum Generation	6488.0	MW	Hour :	1:0	0	Reserve (Generation	end)	2200
Total Gen. (MKWH) :	133.1	System L/ Factor :		85.4	8%	Load Shed	:	0
		EXPORT / IMPORT THROUGH EAST-WEST	INTERCONNECTO	R				
Export from East grid to West grid :- Maximum -190				MW	at	15:00	Energy	7.867
Import from West grid to East grid :- Maximum -				MW	at	-	Energy	-
Water L	evel of Kaptai Lak	e at 6: 22-Apr-17						
Actual : 80.8	3 Ft.(MSL),		Rule curve	: 83.8	30	Ft.( MSL )		

Gas Consumed : Total 796.00 MMCFD.

Oil Consumed (PDB):

HSD : FO:

Tk62,220,212

Cost of the Consumed Fuel (PDI

Gas : Coal

Tk14,569,951 : Tk174,856,117 Total : Tk251,646,280

## Load Shedding & Other Information

Mymensingh Area	0	0:00	443	-	-		
Comilla Area	0	0:00	581	-	-		
Rajshahi Area	0	0:00	758	-	-		
Khulna Area	0	0:00	779	-	-		
Chittagong Area	0	0:00	782	-	-		
Dhaka	0	0:00	2795	-	-		
MW			MW	MW	(On Estimated Demand)		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding		
Area	Yest	erday		Today			

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010) 10) Haripur SBU-2,3 2) Kaptai Unit-2 & 5 11) Shahjibazar (Energyprima) 3) Ashuganj ST: Unit- 1, 12) Tongi GT 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal Unit-1,5 6) Baghabari 100 MW 7) Tongi GT 8) Chittagong Unit-1

9) Sikalbaha ST

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

- a) Hasnabad-Kamrangirchar 132 kV Ckt was shut down from 08:08 to 09:35 for red hot maint at Hasnabad end
- b) After maintenance Ghorasal # 2 synchronized at 10:30.
- c) Hathazari-Kaptai 132 kV Ckt-1 tripped at 07:16 from both end showing dist R phase ,E/F relay from both end and was switched on at 11:48.
- d) Madanganj-Sitalakhya 132 kV Ckt tripped at 11:10 from Madanganj end showing dist a phase and was switched on at 11:54.
- e) Savar 132/33 kV Tr-1 transformer was shut down at 09:03 for replacing 33 kV breaker .
- f) Faridpur 132/33 kV Tr-2 transformer was shut down at 08:24 for earthing maintenance.
- g) Ashuganj-Kishoreganj 132 kV Ckt-2 tripped at 16:24 from both end showing dist A,B from both end and was switched on at 16:.33.
- h) After maintenance Shahjibazar 330 MW GT-2 & ST synchronized at 15:56 & 18:31 respectively.
  i) Chowmohoni 132/33 kV T3 transformer & 33 kV bus was shut down from from 14:22 to 15:02 for 33 kV
- Dotterhat feeder maintenance.
- i) Siddhirgani GT-2 was shut down from at 05:43 for low demand.
- k) After maintenance Ashuganj # 4 is synchronized at 06:41

  I) Ishordi-Baghabari 132 kV Ckt tripped at 06:42 from both side showing dist R phase 21N CB-3.

About 10 MW power interruption occurred under Chowmohoni S/S areas from 14:22 to 15:02.

**Sub Divisional Engineer Network Operation Division** 

**Executive Engineer Network Operation Division**  Superintendent Engineer **Load Dispatch Circle**