POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

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MKWHR

					R	eporting Date :	16-Apr-17		
Till now the maximum	n generatio	n 9036 MW	21:00	Hrs on	30-Jun-16				
The Summary of Yes	15-Apr-17	Generation & Deman	d		Today's Actual I	Min Gen. & Prol	oable Gen. 8	& Demand	
Day Peak Generation	7597.0	MW		12:00	Min. Gen. at	7:00	5293	MW	
Evening Peak Generation	7484.0	MW		19:00	Max Generation	:	9698	MW	
E.P. Demand (at gen en	7484.0	MW		19:00	Max Demand (Ev	ening):	8600	MW	
Maximum Generation	7852.0	MW		1:00	Reserve (Generat	ion end)	1098	MW	
Total Gen. (MKWH)	175.2	System L/ Factor	:	92.51%	Load Shed	:	0	MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Ma			0	MW	18:30	Energy	7.867	MKWHR.	

Import from West grid to East grid :- Ma
Water Level of Kaptai La 16-Apr-17

Actual: 83.07 Ft.(MSL), Rule curve: 85.00 Ft.(MSL)

Gas Consumer Total 921.90 MMCFD. Oil Consumed (PDB):

HSD : Liter FO : Liter

Energy

Cost of the Consumed F Gas : Tk67,686,477

Coal: Tk3,085,862 Oil: Tk409,799,699 Total: Tk480,572,038

Load Shedding & Other Information

Area		'esterday	·	Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3260	-	-
Chittagong Are	0	0:00	912	-	-
Khulna Area	0	0:00	925	-	-
Rajshahi Area	0	0:00	892	-	-
Comilla Area	0	0:00	671	-	-
Mymensingh A	0	0:00	509	-	-
Sylhet Area	0	0:00	328	-	-
Barisal Area	0	0:00	178	-	-
Rangpur Area	0	0:00	496	-	-
[otal	0		8171	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut- Down

I 2) Kaptai Unit-2 & 5 11) Siddhirgonj GT: Unit-1& 2

3) Ashuganj ST: Unit- 1,2 12) Tongi GT

1) Ghorasal ST: Unit-6 (18/0710) Sikalbaha ST

4) Khulna ST 110 MW (04/1113) Shahjibazar (Energyprima)

5) Ghorasal Unit-1,5 6) Baghabari 100 MW

7) Tongi GT

8) Chittagong Unit-1,2

9) Baghabari-71 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

- a) Barapukuria Unit-1 was shut down at 11:35 for project work.
- b) Barapukuria 230 kV busbar was under shut down from 11:55 to 15:38 for project work.

About 150 MW power interruption occurred under Rangpur zone from 11:55 to 15:38.

- c) Bogra-Barapukuria 230 kV Ckt-2 was under shut down from 09:50 to 15:38 for project work.
- d) After maintenance Ghorasal ST Unit-3 was synchronized at 12:03.
- e) Saidpur-Purbashadipur 132 kV Ckt-2 was under shut down from 14:28 to 16:50 for b-phase isolator connector change.
- Tangail 132/33 kV T1, T2 & T3 transformers were shut down at 15:38 due to 33 kV Modhupur fee About 35 MW power interruption occurred under Tangail S/S area switched on at 15:48,16:52 & 15:48 respectively.
- g) Siddhirganj 210 MW was synchronized at 15:56.
- h) Barapukuria IBT1 & IBT2 were switched on at 20:08.
- i) Ashuganj ST Unit-4 tripped at 22:20 showing control system failure.
- j) Shahjibazar GT-8 tripped at 03:46 (16/04/2017) showing line CB fault & general protection.
- k) Barapukuria Unit-1 boiler fired at 06:40 (16/04/2017).
- l) Mymensingh -Netrokona 132 kV Ckt-2 was under shut down from 21:55 to 00:22 (16/04/2017) for clearing tree.
- m) Ullon-Rampura 132 kV Ckt-1 was under shut down from 06:11 to 08:30 (16/04/2017) for red hot maintenance
 - Y-phase isolator at Ullon end.
- n) Savar 33 kV bus was under shut down from 06:35 to 08:24(16/04/2017) for red hot maintenance About 75 MW power interruption occurred under Savar S/S area
 T1 transformer 33 kV side isolator loop. from 06:35 to 08:24(16/04/2017).

Sub Divisional Engineer Network Operation Division