

Reporting Date : 11-Apr-17

Till now the maximum generation is :-

9036 MW

21:00

Hrs

on

30-Jun-16

The Summary of Yesterday

10-Apr-17

Generation &amp; Demand

Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand

Day Peak Generation	: 7881.0	MW	Hour :	12:00	Min. Gen. at	8:00	7081	MW
Evening Peak Generation	: 8968.0	MW	Hour :	19:30	Max Generation	:	9177	MW
E.P. Demand (at gen end)	: 8968.0	MW	Hour :	19:30	Max Demand (Evening)	:	9000	MW
Maximum Generation	: 8968.0	MW	Hour :	19:30	Reserve (Generation end)	:	177	MW
Total Gen. (MkWh)	: 192.9	System L/ Factor	:	89.65%	Load Shed	:	0	MW

## EXPORT/ IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-395	MW	at	12:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 11-Apr-17

Actual : 85.13 Ft.(MSL) , Rule curve : 86.00 Ft.(MSL )

Gas Consumed : Total	969.14	MMCFD.	Oil Consumed (PDB) :	HSD :	Liter
				FO :	Liter
Cost of the Consumed Fuel (PI	Gas :	Tk67,856,257			
	Coal :	Tk6,171,720	Oil :	Tk620,976,897	Total : Tk695,004,873

## Load Shedding &amp; Other Information

Area	Yesterday	Estimated Demand (S/S end)	Today	Estimated Shedding (S/S end)	Rates of Shedding
	MW	MW	MW	(On Estimated Demand)	
Dhaka	0	0:00	3358	-	-
Chittagong Are	0	0:00	939	-	-
Khulna Area	0	0:00	956	-	-
Rajshahi Area	0	0:00	921	-	-
Comilla Area	0	0:00	689	-	-
Mymensingh A	0	0:00	523	-	-
Sylhet Area	0	0:00	339	-	-
Barisal Area	0	0:00	183	-	-
Rangpur Area	0	0:00	510	-	-
<b>Total</b>	<b>0</b>	<b>8418</b>	<b>0</b>		

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut- Down

- 1) Ghorasal ST: Unit-6 (18/07/2010)
- 2) Kaptai Unit-2 & 5
- 3) Ashuganj ST: Unit- 1
- 4) Khulna ST 110 MW (04/11/2014)
- 5) Ghorasal Unit-1,3,5
- 6) Baghabari 100 MW
- 7) Tongi GT
- 8) Chittagong Unit-1,2
- 9) Baghabari-71 MW
- 10) Sikalbaha ST
- 11) Siddhirgonj GT: Unit-1& 2
- 12) Tongi GT
- 13) Shahjibazar (Energyprima)

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
<p>a) Rampura-Bashundhara 132 kV Ckt-1 &amp; 2 tripped at 09:17 from both end showing dist.Z1,Z2,Z3 C phase to earth master trip at Rampura end &amp; no signal from Basundhara end and was switched on at 09:27,13:54 respectively.</p> <p>b) Bakulia 132/33 kV GT2 transformer tripped at 09:10 from side showing E/F relay both side and was switched on at 09:40.</p> <p>c) Ghorasal-Ishurdi 230 kV Ckt-1 was shut down from 11:35 to 12:40 due to metal were fall on this line.</p> <p>d) Barisal 230/132 kV T2 transformer was under shut down from 11:48 to 12:16 for project work.</p> <p>e) after maintenance Ashuganj (N) 450 MW synchronized at 08:33.</p> <p>f) after maintenance Meghnaghat summit GT-2 synchronized at 11:34.</p> <p>g) Sikalbaha 150 MW forced shut down due to Sikalbaha 225 MW synchronizing testing purpose .</p> <p>h) Bheramara 360 MW synchronized at 09:22 for on testing.</p> <p>i) Hasnabad-Lalbagh 132 kV Ckt tripped at 13:21 from Hasnabad end showing dist Z1 3 phase from Hasnabad end and was switched on at 13:36.</p> <p>j) Ashuganj # 5 tripped at 13:27 due to DCS server fail and was synchronized at 21:45.</p> <p>k) Neyamatpur 132 kV bus was shut down 14:30 to 16:58 for maintenance at fixup,connect loop, clam for new transformer .</p> <p>l) After maintenance Hasnabad-Meghnaghat 230 kV Ckt -2 switched on at 21:20.</p> <p>m) Hasnabad-Kamrangirchar 132 kV Ckt tripped at 19:53 from Hasnabad end showing backup protection and was switched on at 20:08.</p> <p>n) Bheramara 360 MW was shut down at 23:06 for testing.</p> <p>o) Ashuganj # 3 forced shut down at 22:59 due to boiler tube leakage.</p> <p>p) Siddhirganj 210 MW STG tripped at 01:23(11/04/17) due to axial shift.</p> <p>q) Sirajganj 225 MW STG &amp; GT is under shut down since at 06:39,06:45(11/04/17) respectively.</p> <p>r) Ashuganj 225 MW GT is under shut down since at 07:14(11/04/17) due to gas line problem.</p>	<p>About 45 MW power interruption occurred under Neyamatpur S/S areas from 14:30 to 16:58.</p>
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Dispatch Circle