			Reporting Date :	31-মার্চ-17
Till now the maximum generation is : -	**9036 MW**	**21.00**	**Hrs** on 30-জুন-16	

The Summary of Yesterday	30-মার্চ-17	Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	6533.0	MW	12.00	Min. Gen. at 07.00	6123
Evening Peak Generation :	8305.0	MW	19.30	Max Generation :	9315
E.P. Demand (at gen end) :	8305.0	MW	19.30	Max Demand (Evening) :	8500
Maximum Generation :	8305.0	MW	19.30	Reserve (Generation end)	815
Total Gen. (MKWH) :	161.6	System L/ Factor :	81.06%	Load Shed :	0

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-200	MW	at 09.00	Energy	7.867
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-

Water Level of Kaptai Lake a 31-মার্চ-17

Actual : 88.45 Ft.(MSL) , Rule curve : 88.17 Ft.(MSL)

Gas Consumed : Total 894.28 MMCFD.   Oil Consumed (PDB) :

HSD :

FO :

Cost of the Consumed Fuel (Gas : Tk6,46,05,027

Coal : Tk1,46,48,067   Oil : Tk42,61,58,656   Total : Tk50,54,11,751

Load Shedding & Other Information

Area	Yesterday		Today			
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka	0	00.00	3142	-	-	
Chittagong Area	0	00.00	879	-	-	
Khulna Area	0	00.00	888	-	-	
Rajshahi Area	0	00.00	858	-	-	
Comilla Area	0	00.00	648	-	-	
Mymensingh Area	0	00.00	492	-	-	
Sylhet Area	0	00.00	314	-	-	
Barisal Area	0	00.00	172	-	-	
Rangpur Area	0	00.00	479	-	-	
Total	**0**		**7872**	**0**		

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
Nil	1) Ghorasal ST: Unit-6 (18/07/201 10) Sikalbaha ST
	2) Kaptai Unit-2 & 5 11) Ghorasal ST: Unit-1
	3) Ashuganj ST: Unit- 1,2,4
	4) Khulna ST 110 MW (04/11/2014)
	5) Ghorasal Unit-4,5
	6) Baghabari 100 MW
	14) Tongi GT
	8) Chittagong Unit-2
	9)Thakurgaon (RZ)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption

a) Sreemongal-Fenchuganj 132 kV Ckt-2 tripped at 08:02 from both end showing Dist. Z2 relays and was switched on at 08:12.

b) Bogra 132/33 kV T2 transformer was under shut down from 08:36 to 09:35 for red hot maintenance at 33 kV Y-phase Bushing.

c) Bagherhat-Bhandaria132 kV Ckt tripped at 08:56 from both end showing Dist. Z1 relays and was switched on at 09:03.

d)Bogra-Palasbari132 kV Ckt-1 & 2 were under shut down from 10:40 to 11:10 for remove kite.

e) Ashuganj-Comilla 230 kV Ckt-2 tripped at 12:15 showing Dist. Z2 at Ashuga relays at Comilla end and was switched on at 14:59.   About 68 MW power interruption occurred under Barishal S/S areas from 11:53 to 12:09.

f) (No Suggestions) 230 kV Ckt-1 tripped at 13:43 showing Dist. L2, L3, ARC at Siddirganj end & Diffe.L2,L3 relays at Maniknagar end and was switched on at 13:43.

g) Kulaura 132/33 kV T1 transformer tripped at 11:03 from 33 kV side showing PRD relay and was switched on at 11:54.

h) Barisal 132/33 kV T1 transformer was shut down from 10:33 to 13:25 for A/M.

i) Rampura -Ullon 132 kV Ckt- 1 & 2 tripped at 11:49 due to heavy flashing at S About 171MW power interruption occurred under Ullon, Dhanmondi S/S switched on at 14:53, 11:54 respectively.   areas from 11:49 to 11:54.

j) Bheramara HVDC pole tripped at 16:44 Showing Bridge Differential relay at Bheramara HVDC end and was synchronized at 18:45.

k) Ashuganj Unit-3 was tripped at 17:01 showing auxiliary failure and was synchronized at 22:07.

l) Bhola 210 MW CCPP GT-1 was force shut down at 20:30 due to sparking at 33 kV Bushing of unit transformer.

m) Chandpur 150 MW CCPP STG was synchronized at 02:32(31/03/2017).

n) Haripur-Rampura 230 kV Ckt-1 was shut down at 06:43 (31/03/2017) due to red hot maintenance at Haripur end.

o) Rajshahi-Chapai 132 kV Ckt-2 was shut down at 07:05(31/03/2017) due to D/W.

p) Ashuganj-Midland P/S 230 kV Ckt was shut down at 05:52 (31/03/2017) due to maintenance work by Narshingdi S/S.

q) Ullon 132/33 kV T3 transformer was under shut down at 06:33(31/03/2017) due to oil leakage maintenance.

r) Bibiyana 341 MW CCPP was shut down at 07:15(31/03/2017) due to filter changing.

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Dispatch Circle