POWER GRID COMPANY OF BANGLADESH LTD.												
			NATIONAL LOAD D	ESPATCH CENTER	ર							
DAILY REPORT												
Till now the maximum generation is : - 9036 MW						21:00		Hrs on	Reporting Date 30-Jun-16		30-Mar-17	
The Summary of		29-Mar-17	Generation & Demand					Today's Actual M		bable G		
Day Peak Generation : 6650.0 Evening Peak Generation : 8099.0			MW		Hour : Hour :	12:0 19:3		Min. Gen. at Max Generation	4:00		5367 9415	
E.P. Demand (at	gen end) :	8099.0	MW		Hour :	19:3	0	Max Demand (Eve			8700	
Maximum Genera Total Gen. (MKW		8099.0 164.8	MW System L/ Factor :		Hour :	19:3 84.79		Reserve (Generati Load Shed	on end)		715 0	
	,	EX	PORT / IMPORT THROUGH E	AST-WEST INTER	CONNEC	TOR						
Export from East grid to West grid :- Maximum -190 Import from West grid to East grid :- Maximum -						MW MW	at at	10:00	Energ Energ		7.867	
import nom west		of Kaptai Lake a	- 30-Mar-17					-	Lifery	<u>jy</u>	-	
Actual :	88.94 F	t.(MSL),		Rul	e curve :	: 88.5	1	Ft.(MSL)				
Gas Consumed :	Total	922.39	MMCFD.			Oil Con	sum	ed (PDB):				
									HSD :			
									FO :			
Cost of the Consu	imed Fuel (Gas :										
		Coal :	Tk14,3	35,579		Oil	:	Tk359,881,640	Total	: Tk438	8,718,769	
Load Shedding & Other Information												
Area	Yester	rday	Estimated De	mand (S/S end)				Today Estimated Sheddir	a (S/S end)	Rate	s of Shedding	
	MW		M	W				Lounded onodal	MW		stimated Demand)	
Dhaka Chittagong Area	0	0:00 0:00	32 91	86					-		-	
Khulna Area	0	0:00		33					-		-	
Rajshahi Area	0	0:00	900						-		-	
Comilla Area Mymensingh Area	0	0:00 0:00	D:00 675 D:00 513						-		-	
Sylhet Area	ŏ	0:00	331						-		-	
Barisal Area	0	0:00	179						-		-	
Rangpur Area	0	0:00	51	00					-		-	
Total	0		82	36					0			
Information of the Generating Units under shut down.												
	Planned Shu	t- Down						It- Down ST: Unit-6 (18/07/1	0) 10) Sik	albaha S	T	
	Nil							nit-2 & 5			T: Unit-1	
							3) Ashuganj ST: Unit- 1,2,4					
							4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal Unit-4,5					
								ri 100 MW				
						14) Tor						
						8) Chitt	agor	ng Unit-2				
							9)Thakurgaon (RZ)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
Description							Comments on Power Interruption					
a) Natore-Ishurdi 132 kV Ckt-1 was under shut down from 09:15 to 10:31 for red hot maintenance at Y-phase CB												
terminal at Natore end.												
b) Rajshahi 132/33 kV T3 transformer was under shut down from 11:55 to 12:31 for red hot maintenance at 33 kV							About 40 MW power interruption occurred under Rajshahi S/S					
airport feeder.							areas from 11:55 to 12:31.					
c) Sikalbaha 225 M	c) Sikalbaha 225 MW (new) was synchronized at 13:10.											
d) Bogra 230/132 k	V TR1 transform	ner tripped at 13	:02 showing lock out relay at HV s	ide and was switched	on at 13:2							
e) Barishal 132/33 kV T1 & T2 transformer tripped at 11:53 showing O/C & instantaneous relay and were switched on							About 68 MW power interruption occurred under Barishal S/S					
at 12:09.							areas from 11:53 to 12:09.					
f)Bakulia-Khulshi 132 kV Ckt-1 was under shut down from 12:50 to 13:39 for red hot maintenance at R-phase CB												
a) Sikelhaha 150 M	NA/ waa abut day	um duo to ano ok	and and									
g) Sikalbaha 150 N				C & E/E rolov, and wa		About 2	о ми	V power interruption of	occurred under s	Savar S/S	5	
h) Savar 132/33 kV T1 & T2 transformer tripped at 15:18 from 33 kV side showing O/C & E/F relay and were switched on at 15:49 & 16:17 respectively.							areas from 15:18 to 15:49.					
i) After maintenance Kulaura 132/33 kV T2 transformer switched on at 15:57.												
j) Barishal-Patuakhali 132 kV Ckt tripped at 17:04 from Barisal end Showing O/C & E/F relay and was switched on								V power interruption of	occurred under l	Patuakha	li S/S	
at 23:40.							om 1	7:04 to 23:40.				
k) Barishal-Bhandaria 132 kV Ckt tripped at 19:42 from Barisal end Showing O/C relay and was switched on												
at 23:48.											-	
I) Barisal 132/33 kV T1 & T2 transformer tripped at 19:42 from 33 kV side showing O/C relay at 33 kV Jhalakhati							About 80 MW power interruption occurred under Barisal S/S					
feeder and were switched on at 19:55.							areas from 19:42 to 19:55. About 35 MW power interruption occurred under Basundhara S/S					
m) Bashundhara-Rampura 132 kV Ckt-1 & 2 tripped at 21:54 from both end showing dist Z1 at Rampura end and							About 35 MW power interruption occurred under Basundhara S/S areas from 21:54 to 22:49.					
protection operated LBP-1 at Basundhara end and were switched on at 22:18 & 22:49 respectively.							JIII 2	1.54 10 22.49.				
n) Bashundhara-Tongi 132 kV Ckt-1 tripped at 21:54 from Basundhara end Showing high speed BBS at Basundhara												
end and was switched on at 22:25.												
 o) Ashuganj(S) 450MW CCPP ST is under shut down since at 04:28(30/3/17) due to problem of HPST line. a) Photometry III/DC and get trianed at 02:56 showing group differential aparted and use guitable on at 07:00 												
p) Bheramara HVDC pole got tripped at 03:56 showing group differential operated and was switched on at 07:20. q) Khulna©-Noapara 132 kV Ckt-1 & 2 tripped at 07:37 from Khulna © end showing E/F & instantaneous relay and							15 M	W power interruption	occurred under	Noanara	Jessore	
q) Knuina - Noapara 132 KV CKI-1 & 2 tripped at 07:37 from Knuina e end showing E/F & Instantaneous relay and were switched on at 07:47 & 07:48(30/3/17) respectively								Magura S/S areas fro				
were switched of	n at∪/.4/&tU/:	+u(aurar17) resp	ecuvely				, 1	<u></u>		(25/0/1	,	
Sub Division				e Engineer		*			ent Engineer			
Network Opera	ation Division		Network Operation Division			Load Dispatch Circle						