POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 25-Mar-17 Till now the maximum generation is: 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yesterda **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 6044 N Hour 12:00 Min. Gen. at Max Generation 7:00 5362 8112.0 MW 9595 Hour 21:00 E.P. Demand (at gen end) 8112.0 MW Hour 21:00 Max Demand (Evening) 8000 Maximum Generation 8112.0 MW Hour 21:00 Reserve (Generation end) 1595 Total Gen. (MKWH) System L/ Factor : 8 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 158.3 81.29% 0 Export from East grid to West grid :- Maximum 7.867 at 18:30 Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake a 25-Mar-17 89.67 Ft.(MSL) Rule curve : 89.16 Ft.(MSL) Gas Consumed: Total 954.10 MMCFD. Oil Consumed (PDB) HSD FO Tk69.530.050 Cost of the Consumed Fuel (Gas Total: Tk327,519,252 Coal Oil : Tk243,419,255 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) d Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Den Dhaka 0:00 2915 Chittagong Area 0 0:00 815 Khulna Area 0 0:00 816 Rajshahi Area 0 0:00 792 0 Comilla Area 0:00 604 Mymensingh A 0:00 460 Sylhet Area 0 0:00 288 0:00 Barisal Area Rangpur Area 0 0:00 445 Total 7296 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 10) Sikalbaha ST 2) Kaptai Unit-2 & 5 3) Ashuganj ST: Unit- 1, 11) Sikalbaha Peaking GT 4) Khulna ST 110 MW (04/11/201-12) Ghorasal ST: Unit-1 5) Ghorasal Unit-5 13) Siddhirganj GT-1 & 2 6) Baghabari 100 MW 14) Tongi GT 14) Fenchuganj GT-1 & STG-1 8) Chittagong Unit-2 9)Thakurgaon (RZ) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption About 40 MW power interruption occurred under Narsingdi S/S areas a) Narsingdi 132/33 kV T1 transformer was under shut down from 07:56 to 12:54 for D/W. from 07:56 to 12:54. b) Narsingdi-Ghorasal 132 kV Ckt was under shut down from 08:00 to 12:50 for D/W. c) Narsingdi-Haripur 132 kV Ckt was under shut down from 10:53 to 20:42 for D/W. d) Ghorasal-Rampura 230 kV Ckt-2 was under shut down from 08:16 to 15:33 for D/W. e) Shahjibazar 132/33 kV T2 transformer was under shut down from 08:54 to 18:48 for D/W. f) Bheramara 132 kV Bus-A along with Bheramara-Ishurdi ckt-1 & Bheramara-Kustia ckt-1 was under shut down from 08:39 to 15:01 for D/W. g) After maintenance Baghabari 71 MW was synchronized at 18:10. h) Barisal-Bhandaria 132 kV Ckt was shut down from 18:23 to 23:43 due to Ishurdi-Bheramara line got over loaded. i) Bogra-Nator 132 kV Ckt-1 tripped at 07:16 (25/03/2017) from both end showing Dist. Z1 at Bogra end & Dist. CE at Nator end and was switched on at 08:28(25/03/2017). j) Mymenshing 132/33 kV T1 & T2 transformers tripped at 04:10(25/03/2017) showing from O/ About 40 MW power interruption occurred under Mymenshing S/S an kV end and O/C relay at 33 kv end and were switched on at 05:15(25/03/2017) respectively from 04:10 to 04:22(25/03/2017). k) Mymenshing 132/33 kV T3 transformers tripped at 04:22(25/03/2017) showing from O/C, E/F relays at 33 kV end and was switched on at 04:22 (25/03/2017).

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division