			POWER GRI	D COMPANY OF BANGL	ADESH LTD.					
			NATION	AL LOAD DESPATCH	CENTER					
				DAILY REPORT						
								F	Reporting Date :	
Till now the maxi			9036 MW			21:00		Hrs on	30-Jun-16	
The Summary of		7-Mar-17	Generation & Demand			10		Today's Actual Min C		
Day Peak Generati Evening Peak Gen		6898.0 8264.0	MW MW		Hour : Hour :		2:00 9:30	Min. Gen. at Max Generation	5:00	
E.P. Demand (at ge		8264.0	MW		Hour :		9:30	Max Demand (Evenin	na) :	
Maximum Generat		8264.0	MW		Hour :		9:30	Reserve (Generation		
Total Gen. (MKWH)) :	160.8	System L/ Factor :			81.	09%	Load Shed	:	
			EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR				_	
Export from East gr Import from West g				-420		MW MW	at at	15:00	Energy	
importation westg		Kaptai Lake at	 6:8-Mar-17			1010.0	aı	-	Energy	
Actual :		t.(MSL),			Rule curv	e: 91	1.88	Ft.(MSL)		
	-					0" 0				
Gas Consumed :	lotal	920.98	MMCFD.			Oil Co	Oil Consumed (PDB): HSD :			
									FO :	
Cost of the Consur	med Fuel (PI	Gas	:	Tk64,172,313						
		Coal	:	Tk15,312,117		(Dil :	: Tk336,017,754	Total :	
	Lo	ad Shedding &	Other Information							
Area	Yester							Today		
Alea	rester	ау	Fs	stimated Demand (S/S e	end)			Estimated Shedding	(S/S end)	
	MW			MW	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Louindiou onodanig	MW	
Dhaka	0	0:00		3047					-	
Chittagong Area	0	0:00		852					-	
Khulna Area	0	0:00		858					-	
Rajshahi Area Comilla Area	0	0:00 0:00		831 630					-	
Mymensingh Area	0 0	0:00		479					-	
Sylhet Area	0	0:00		303					-	
Barisal Area	0	0:00		167					-	
Rangpur Area	0	0:00		465					-	
Total	0			7632					0	
lotui	Ū			1002						
	Informatio	on of the Genera	ating Units under shut dow	m.						
			-							
	Planned Shut	- Down						- Down		
	Nil							ST: Unit-6 (18/07/2010 it-2 & 5	10) Baghabar 11) Sikalbaha	
	INI							ST: Unit- 1,2	12) Sikalbaha	
								na ST 110 MW (04/11/2014) 13) Ghorasal		
						5) Gh	Ghorasal Unit-2,5 14) Tongi GT Baghabari 100 MW			
						6) Bag				
	7) Haripur SBU GT- 1,3									
	8) Chittagong Unit-1, 2 9)Thakurgaon (RZ)									
						9) I na	кurgao	on (RZ)		
	Additional Info	ormation of Mac	chines, lines, Interruption	/ Forced Load shed etc						
	Description							Comments on Po	wer Interruption	
a) Shahjibazar GT	Γ-9 was shut d	own at 08:03 fo	or maintenance work.							
b) Khulna(S) 230	kV bus-2 was	shut down at 0	9:43 for development wor	k.						
c) Fenchugani 13	2/33 kV T2 tra	nsformer was u	Inder shut down 11:51 to	21:20 for C/M.						
			ed at 08:44 due to 33 kV		witched on at 08:50	About	1 56 M	W power interruption	occurred under	
u) Dottali 152/55 P	kv i i d iz lia	nsionners tripp		leeuer lauit anu was s	switched on at 00.50					
						areas	TIOTT	08:44 to 08:50.		
e) Patuakhali 132	/33 kV T3 tran	sformer was un	nder shut down from 08:20	6 to 16:43 for developr	ment work.					
f) Chittagong ST:	Unit-1 tripped	at 11:42 due to	o boiler trip.							
q) Feni-Hathazari	132 kV Ckt-1	tripped at 09:40	0 from both ends showing	dist C Z1 at Feni end	& dist C at Hathaza	ri end				
and was switch				·		1				
			synchronized at 14.10 &	15:03 respectively an	d GT was shut at 20	·07				
	nuganj (N) CCPP 450 MW GT & ST were synchronized at 14:10 & 15:03 respectively and GT was shut at 20:07. ampur 132/33 kV T3 & T4 transformers were shut down at 16:36 & 16:37 respectively due to problem with 33 About 60 MW power interruption occurred under									
-	der of Pagla P/S and were switched on at 17:57 & 17:58 respectively. areas from 16:36 to 17:57.									
j) Ashuganj 225 N	IW ST tripped	at 02:41 (08/03	3/2017) due to CW pump	problem.						
Sub Divisional	Engineer			Executive Engineer		1		Superintendent	Engineer	
Network Operat	-		Ne	twork Operation Divisi	on			Load Dispatc	-	
			110							

8-Mar-17
Gen. & Demand
5601
9596
8300
1296
0
7.867

Tk415,502,183

Rates of Shedding
(On Estimated Demand)
-
-
-
-
-
-

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ri-71 MW ३ ST ३ Peaking GT । ST: Unit-3

r Bottail S/S

r Shyampur S/S